API Well Number: 43047528910000

FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER Kendall 5-17-3-1E
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC	**7. OPERATOR PHONE** 720 420-3235
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202	**9. OPERATOR E-MAIL** rgarrison@uteenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ○ FEE ●	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kendall Investments LLC	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 801-546-2230
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1638 E. Gordon Ave., ,	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
19. SLANT VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1807 FNL 690 FWL	SWNW	17	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	1807 FNL 690 FWL	SWNW	17	3.0 S	1.0 E	U
At Total Depth	1807 FNL 690 FWL	SWNW	17	3.0 S	1.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 630	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920	**26. PROPOSED DEPTH** MD: 10272 TVD: 10272
27. ELEVATION - GROUND LEVEL 5030	**28. BOND NUMBER** LPM9032132	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 1100	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8
Prod	7.875	5.5	0 - 10272	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Lori Browne	**TITLE** Regulatory Specialist	**PHONE** 720 420-3246
SIGNATURE	**DATE** 07/06/2012	**EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047528910000

APPROVAL

Permit Manager

RECEIVED: September 24, 2012

Ute Energy Upstream Holdings LLC
Kendall 5-17-3-1E
SW/NW of Section 17, T3S, R1E
SHL and BHL: 1807' FNL & 690' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	5105'
Mahogany	5616'
Garden Gulch (TGR3)	6805'
Douglas	7594'
Black Shale	7963'
Castle Peak	8171'
Uteland	8428'
Wasatch	8572'
TD	10272'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 5,105' – 8,572'
Wasatch Formation (Oil) 8,572' –10,272'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor								
16"	0'	40'	65	H-40	STC	1,640	670	439
Hole Size 24"								
Surface casing						2,950	1,370	244,000
8-5/8"	0'	1100'	24	J-55	STC			
Hole Size 12-1/4"						9.27	2.63	10.17
Prod casing						7,740	6,280	348,000
5-1/2"	0'	10,272'	17	E-80	LTC			
Hole Size 7-7/8"						2.62	1.30	2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500’ to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500’	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller’s Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8” surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, “Sundry Notices and Reports on Wells” shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1100' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1100' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

RECEIVED: July 06, 2012

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

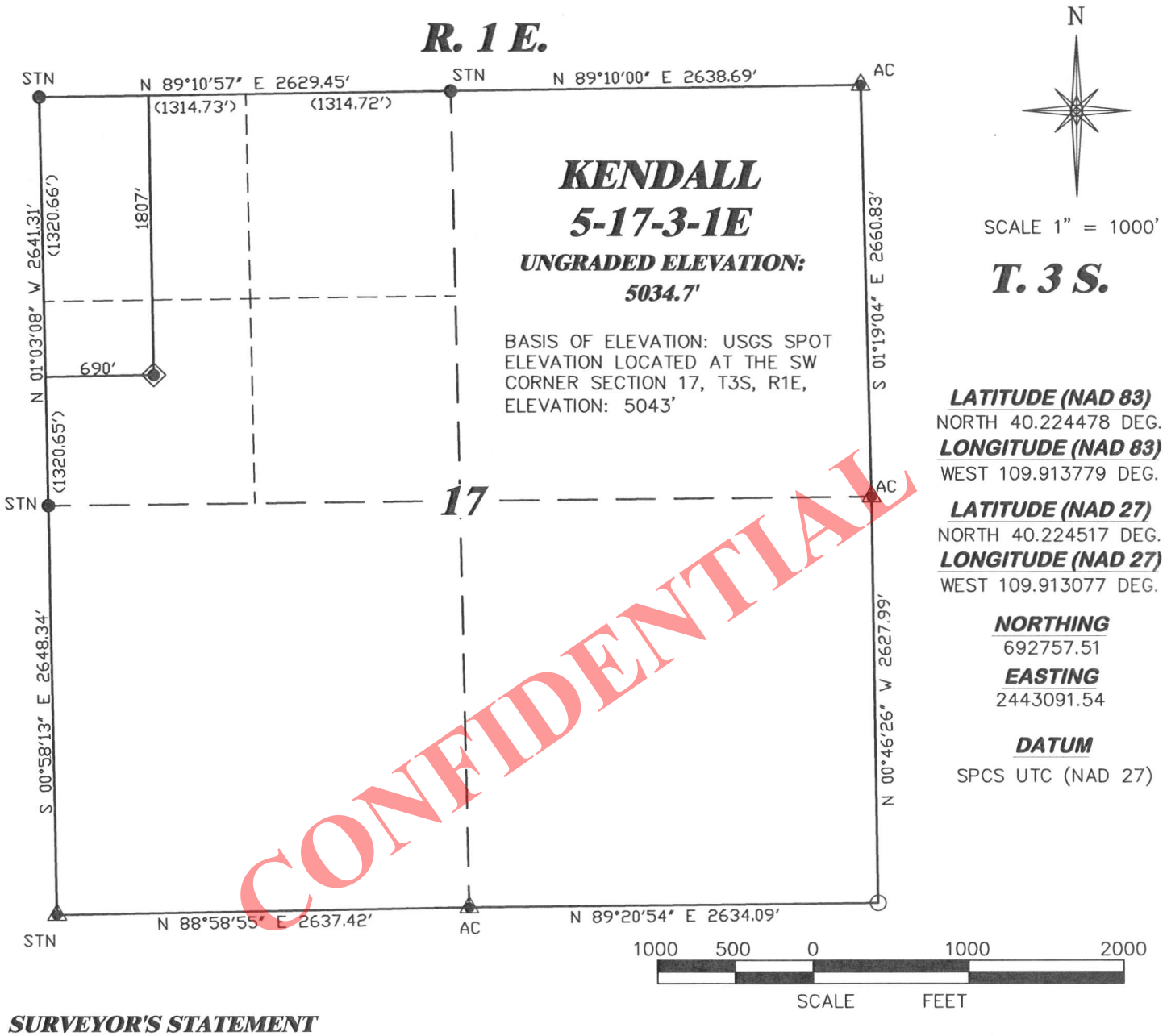
It is anticipated that drilling operations will commence in November, 2012, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

RECEIVED: July 06, 2012

API Well Number: 43047528910000



LATITUDE (NAD 83)
NORTH 40.224478 DEG.
LONGITUDE (NAD 83)
WEST 109.913779 DEG.
LATITUDE (NAD 27)
NORTH 40.224517 DEG.
LONGITUDE (NAD 27)
WEST 109.913077 DEG.
NORTHING
692757.51
EASTING
2443091.54
DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 14, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF KENDALL 5-17-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 184587 BRIAN L. FORBES STATE OF UTAH

UTAH PLS No. 184587-2201

6/22/12

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER

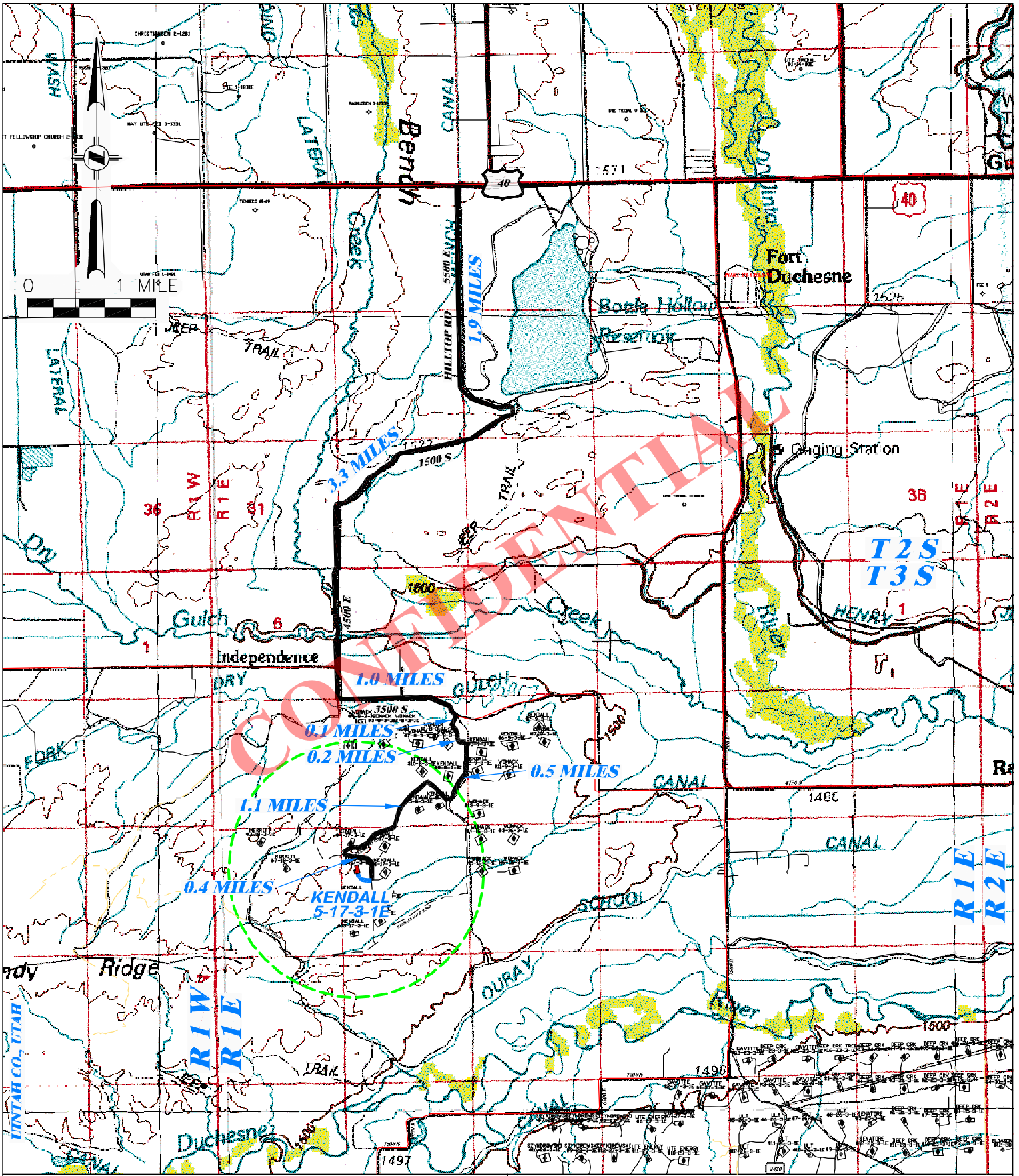
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 6/22/12 - NDP	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 19306
	EXHIBIT 1

1807' F/NL & 690' F/WL, SWNW, SECTION 17, T. 3 S., R 1 E., U.S.M. UINTAH COUNTY, UTAH

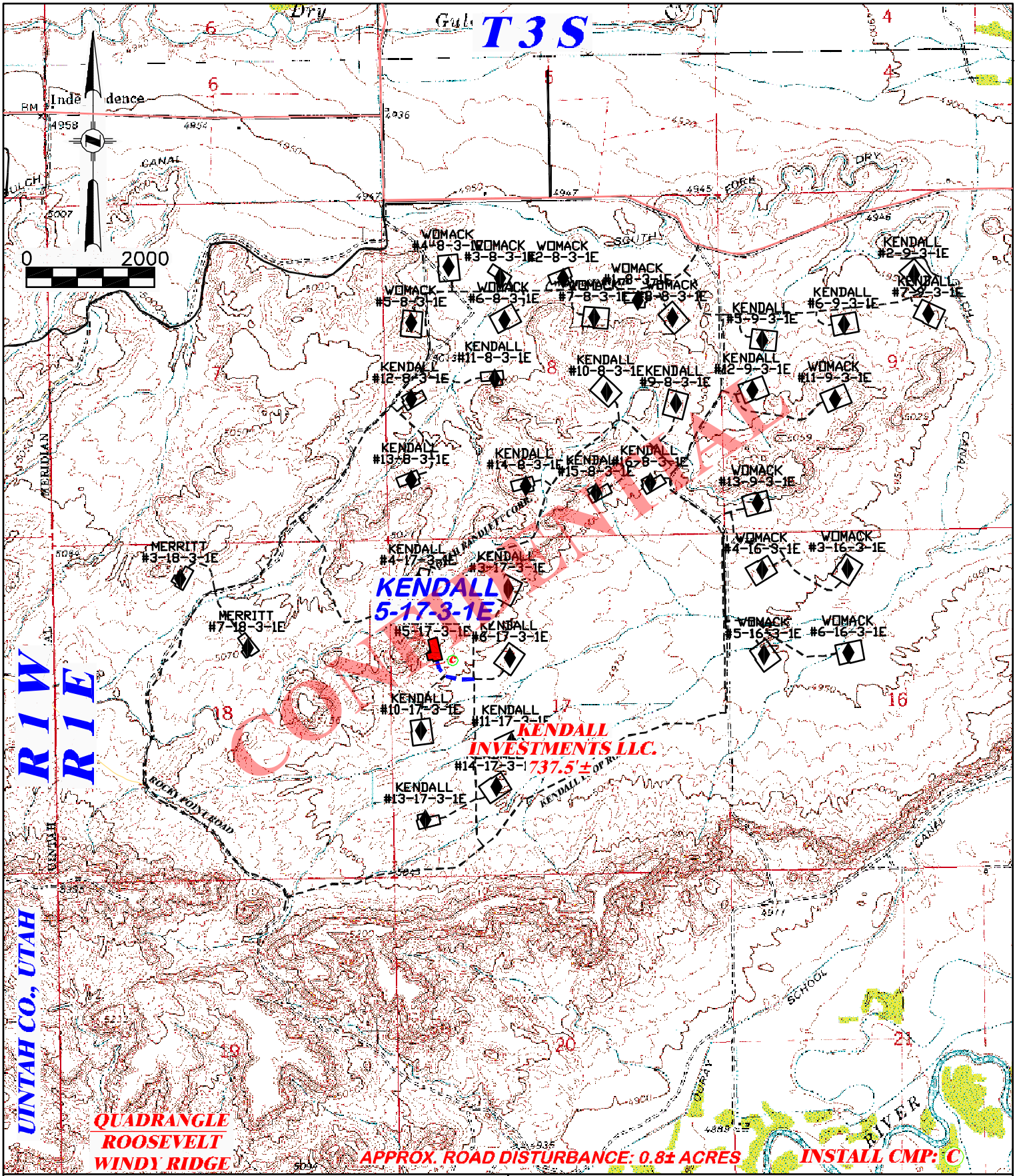
API Well Number: 43047528910000



DRIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901 (307) 362-5028	**PROPOSED ACCESS FOR UTE ENERGY KENDALL 5-17-3-1E SECTION 17, T3S, R1E**
DRAWN: 6/22/12 - NDP	SCALE: 1" = MILE
REVISED: N/A	DRG JOB No. 19306
	TOPO A
	PROPOSED ROAD - - - - - EXISTING ROAD ———

RECEIVED: July 06, 2012

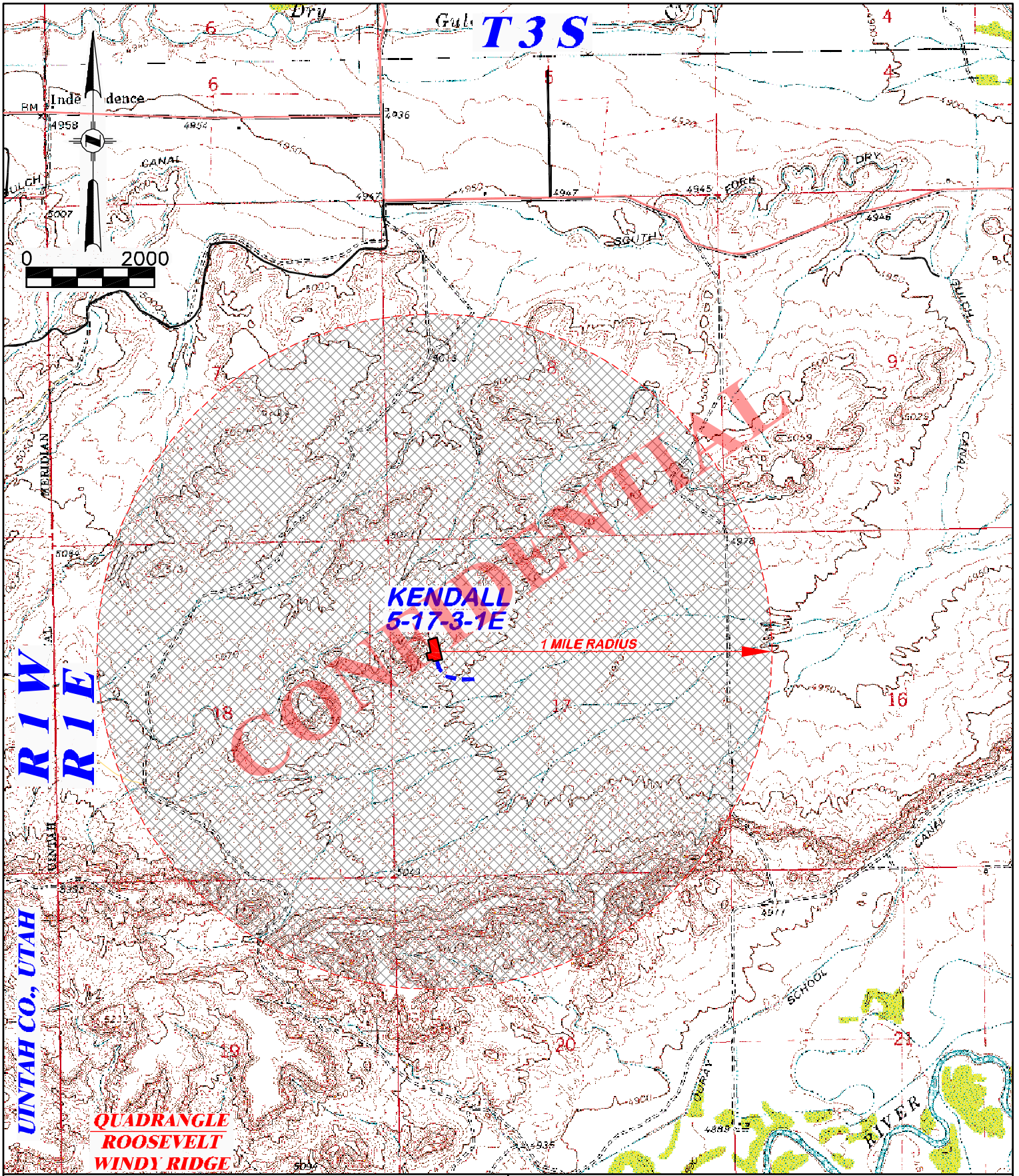
API Well Number: 43047528910000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED ROAD FOR** **UTE ENERGY** **KENDALL 5-17-3-1E** **SECTION 17, T3S, R1E**
DRAWN: 6/22/12 - NDP	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19306
	FIGURE B
	TOTAL PROPOSED LENGTH: 737.5'±
	PROPOSED ROAD - - - - - - - - EXISTING ROAD ————

RECEIVED: July 06, 2012

API Well Number: 43047528910000



RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

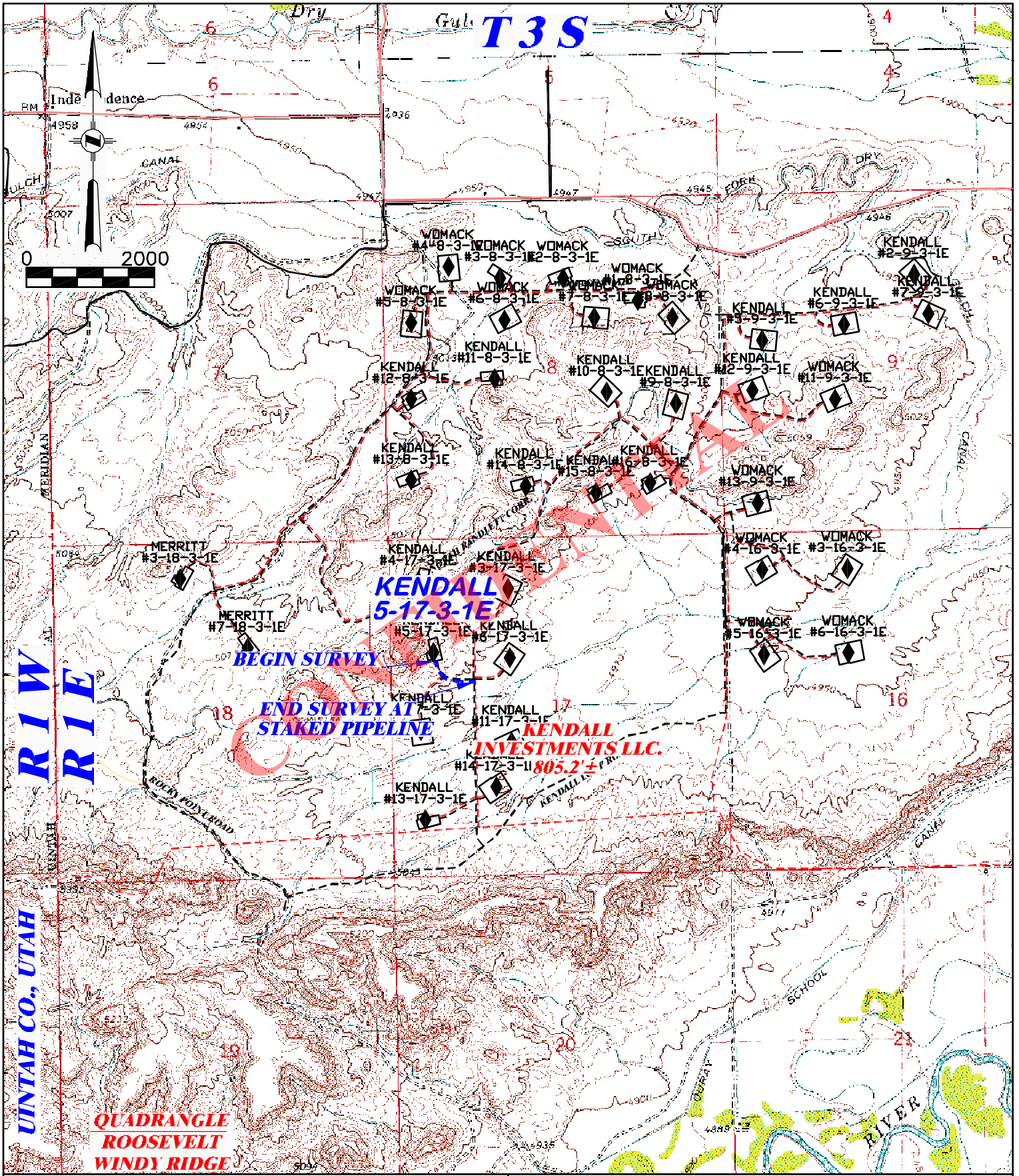
ONE MILE RADIUS FOR
UTE ENERGY
KENDALL 5-17-3-1E
SECTION 17, T3S, R1E

DRAWN: 6/22/12 - NDP	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19306
	FIGURE C

PROPOSED ROAD - - - - - - - EXISTING ROAD ———

RECEIVED: July 06, 2012

API Well Number: 43047528910000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED PIPELINE FOR UTE ENERGY KENDALL 5-17-3-1E SECTION 17, T3S, R1E**
DRAWN: 6/22/12 - NDP	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19306
	FIGURE D
	TOTAL PROPOSED LENGTH: 805.2'±
	PROPOSED PIPELINE - - - - - EXISTING ROAD ———

RECEIVED: July 06, 2012

Entry 2012002111
Book 1268 Page 644

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective March 1st, 2012 has been entered into by and between Kendall Investments LLC, a Utah Limited Liability Company, whose address is 1638 E. Gordon Ave., Layton, Utah 84040 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 17: W/2, SE/4, S/2NE/4
Section 18: Lots 1, 2, 3, 4 (being the W/2W/2), E/2SW/4, SE/4, E/2NE/4
Section 19: Lots 1, 2, 3, 4, E/2W/2, E/2 (All)
Section 30: Lots 3, 4, 5, 6, 7 (being the NW/4 and the NW/4NE/4)

Township 3 South, Range 1 West, USM
Section 13: NE/4, NE/4SE/4, W/2SE/4, W/2SE/4SE/4, E/2E/2SE/4SE/4

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 6th day of March, 2012.

David Eckelberger
Landman

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy Upstream Holdings LLC this 6th day of March, 2012.

Notary Public

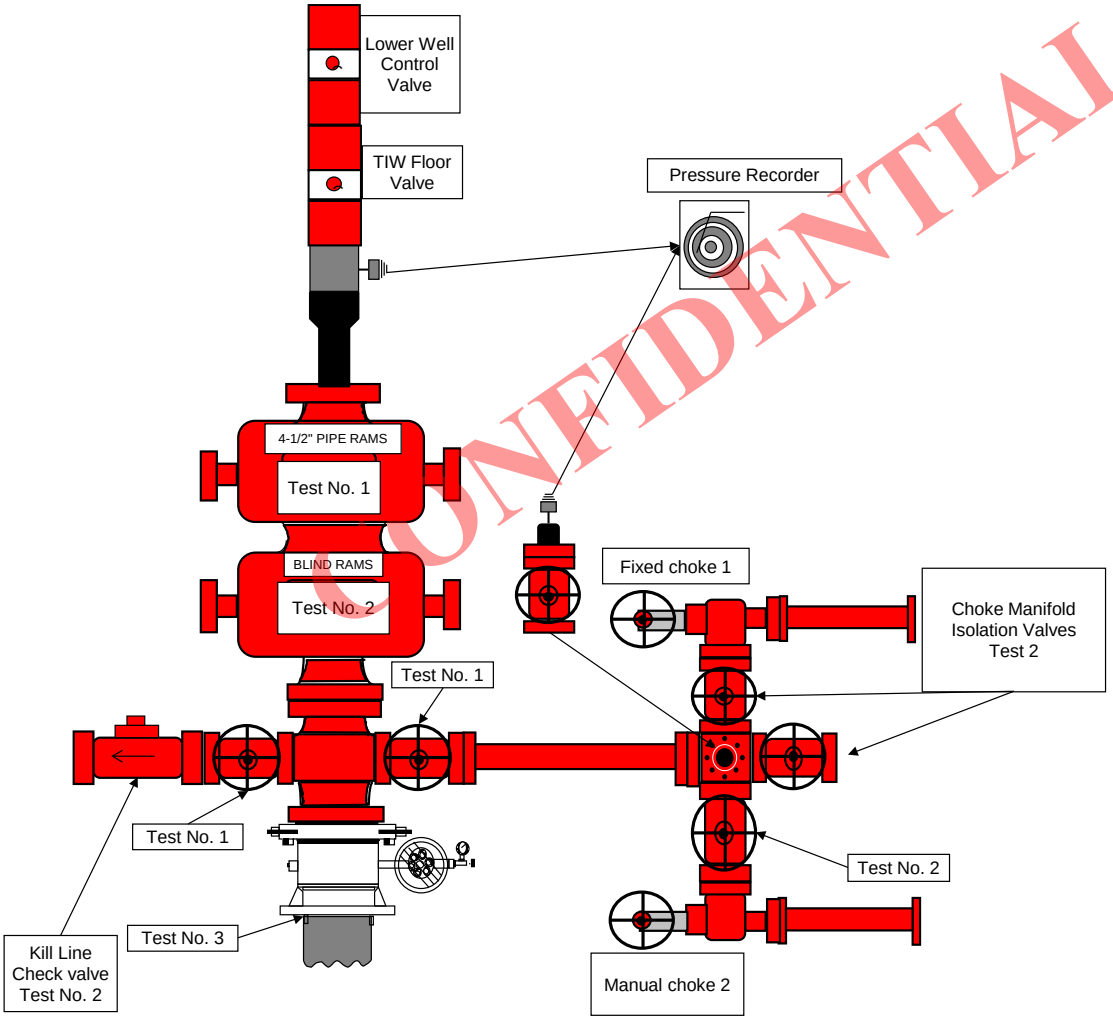
Notary Seal:

My Commission expires:
September 15, 2014
Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

Entry 2012002111
Book 1268 Page 644 $14.00
14-MAR-12 02:04
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN: FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec. By: TONYA ATWOOD , DEPUTY

Date:
Company: UTE Energy
Contractor: Propetro
Location: Randlett Field



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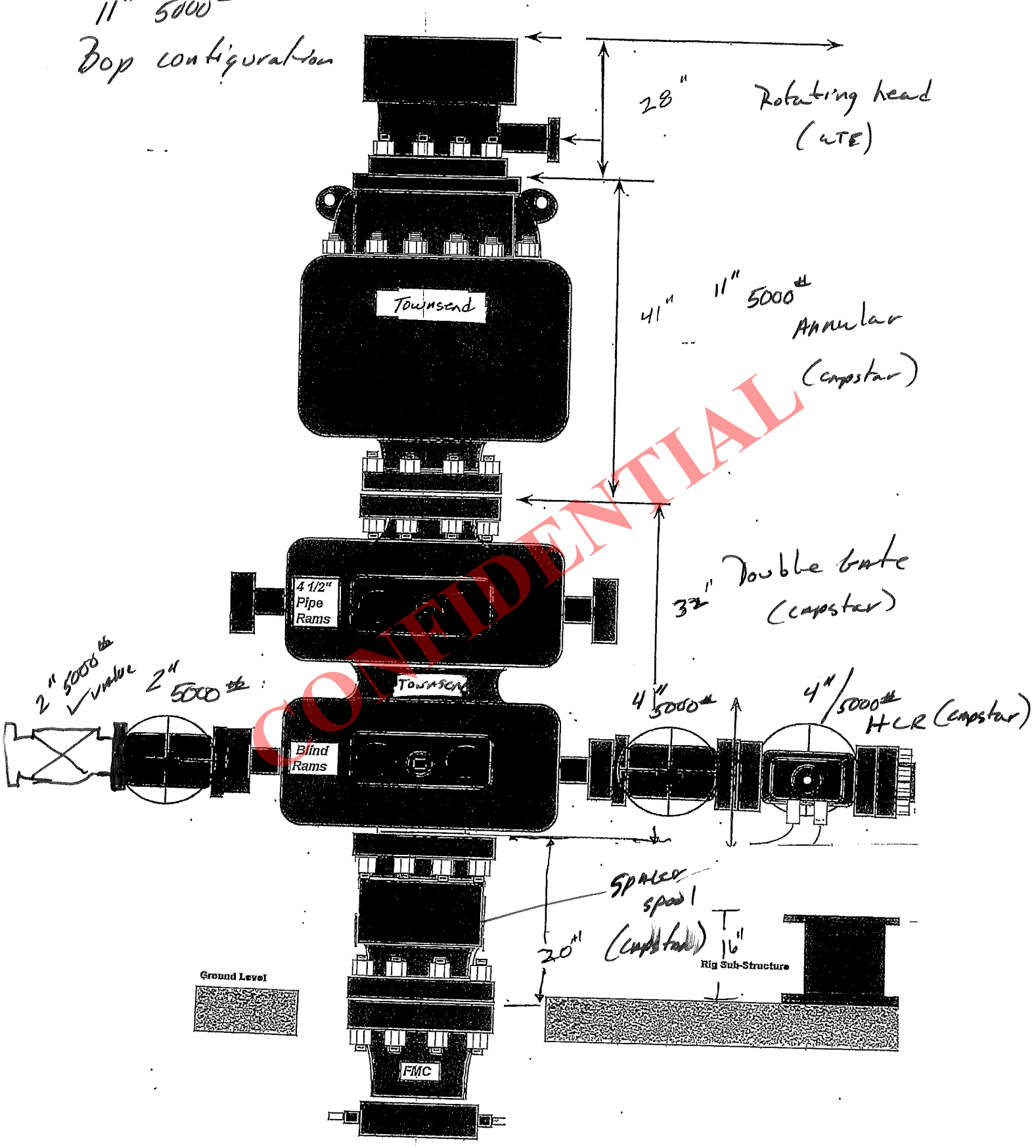
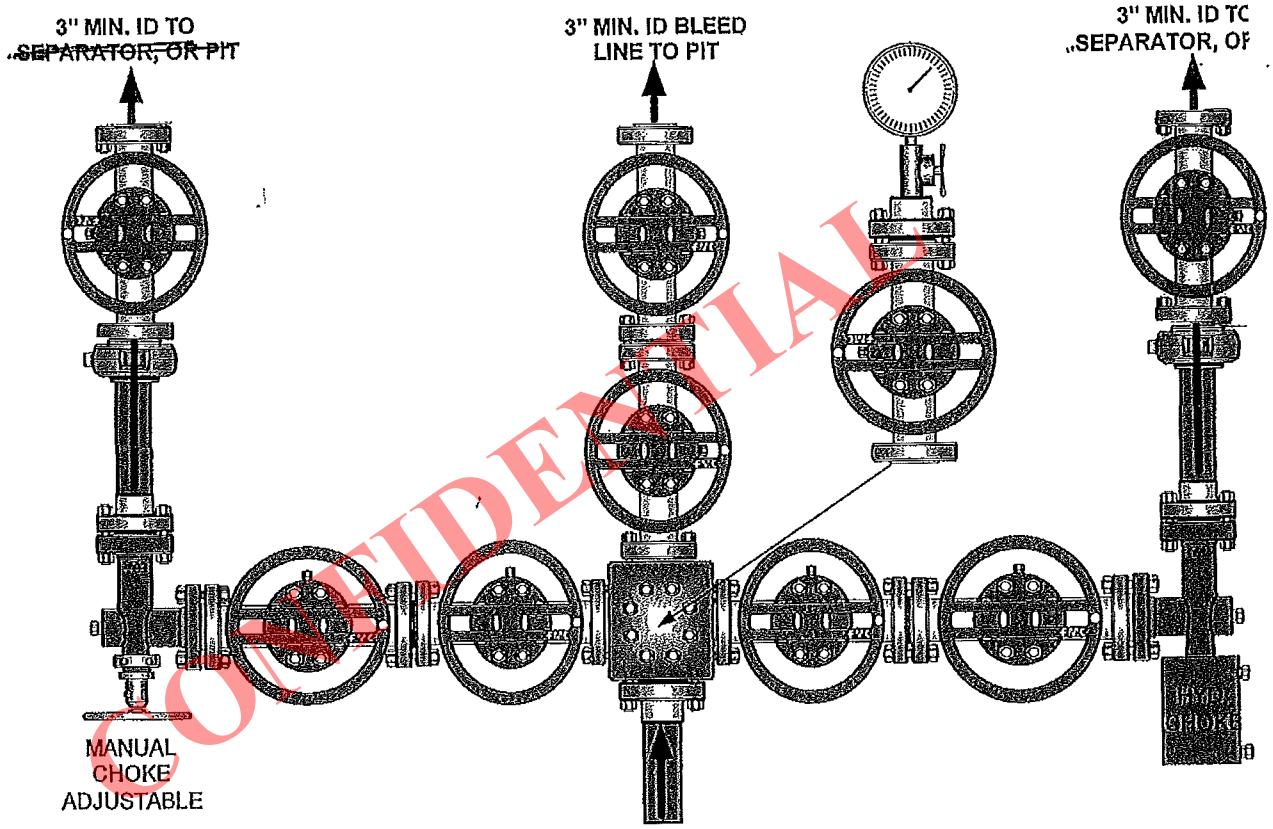


Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



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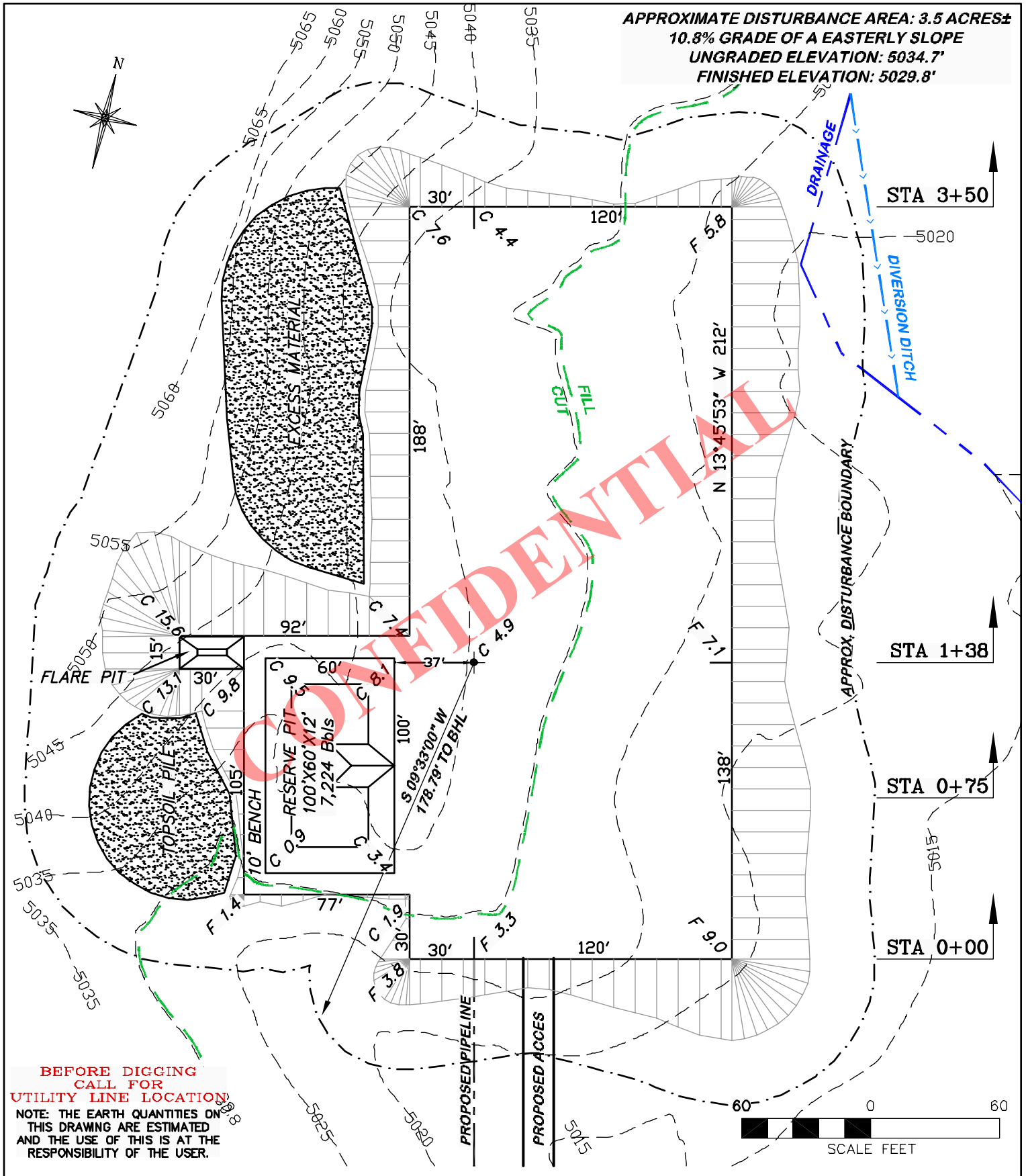


DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

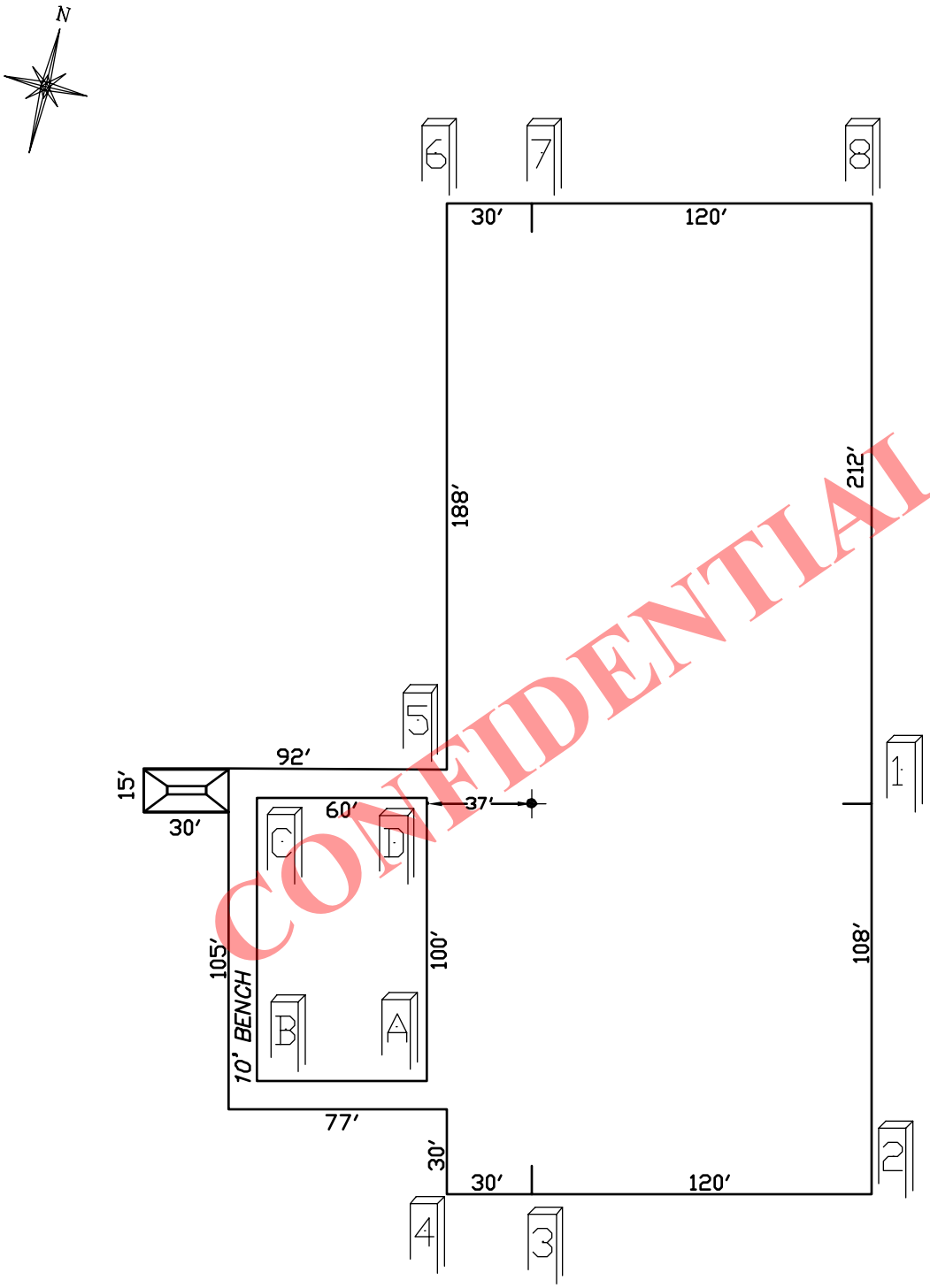
DRAWN: 6/22/12 - NDP	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 19306
	FIGURE #1

UTE ENERGY
KENDALL 5-17-3-1E
SECTION 17, T3S, R1E

UNGRADED ELEVATION: 5034.7'
FINISHED ELEVATION: 5029.8'

RECEIVED: July 06, 2012

API Well Number: 43047528910000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

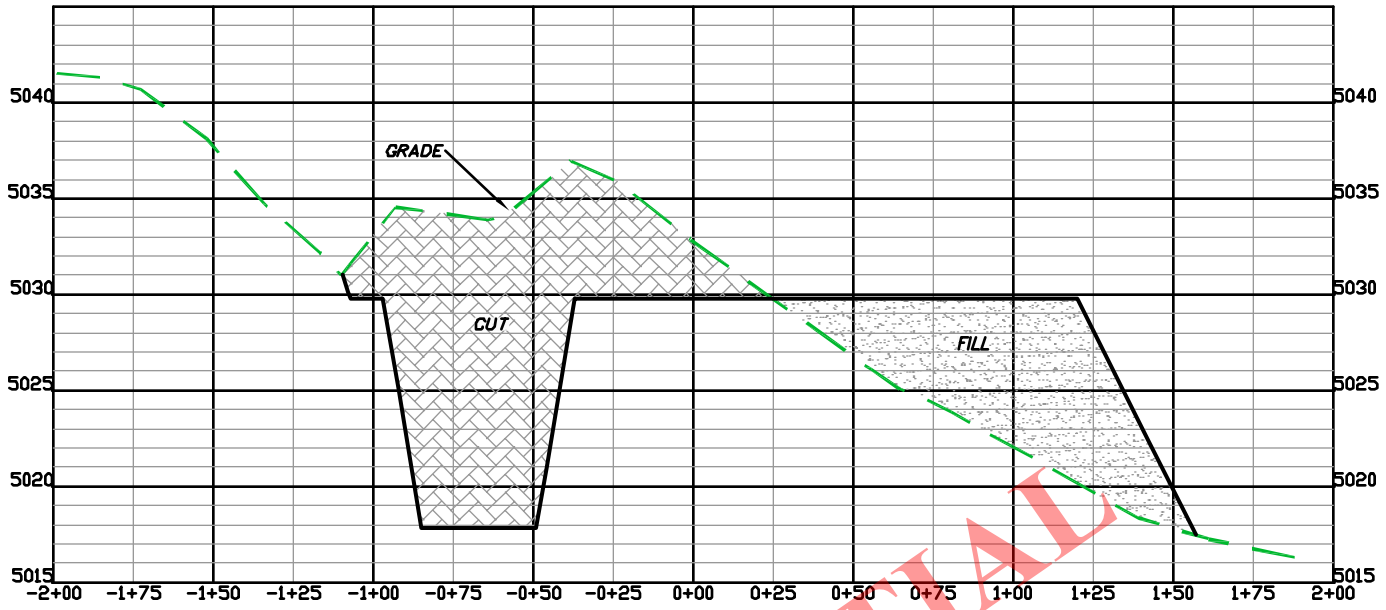
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/22/12 - NDP	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 19306
	FIGURE #1A

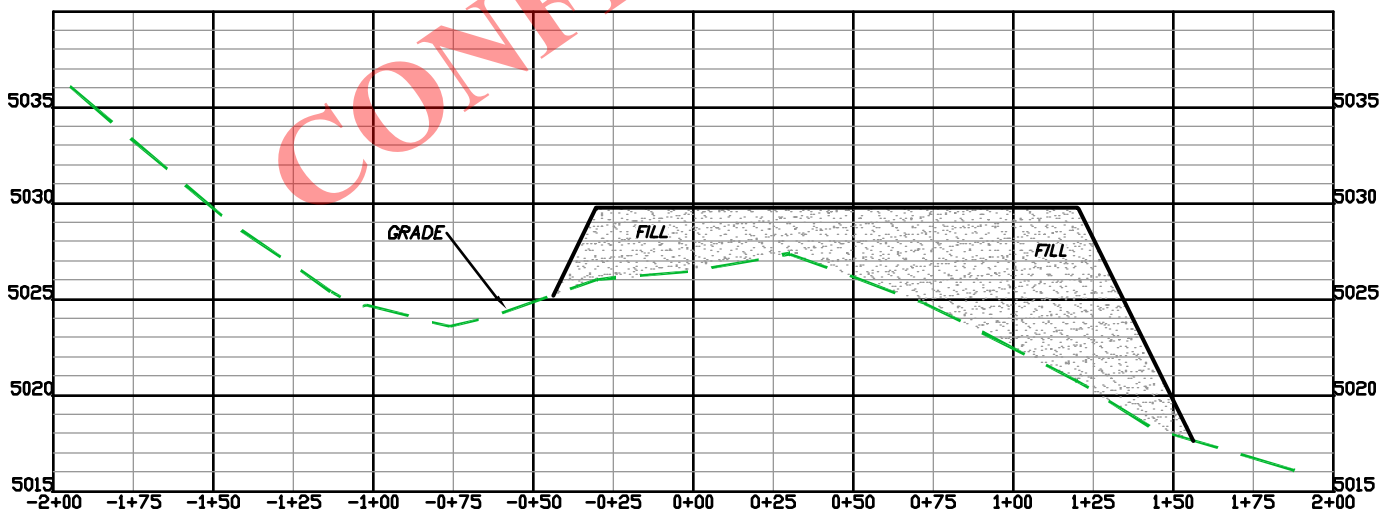
PAD LAYOUT
UTE ENERGY
KENDALL 5-17-3-1E
SECTION 17, T3S, R1E

UNGRADED ELEVATION: 5034.7'
FINISHED ELEVATION: 5029.8'

RECEIVED: July 06, 2012



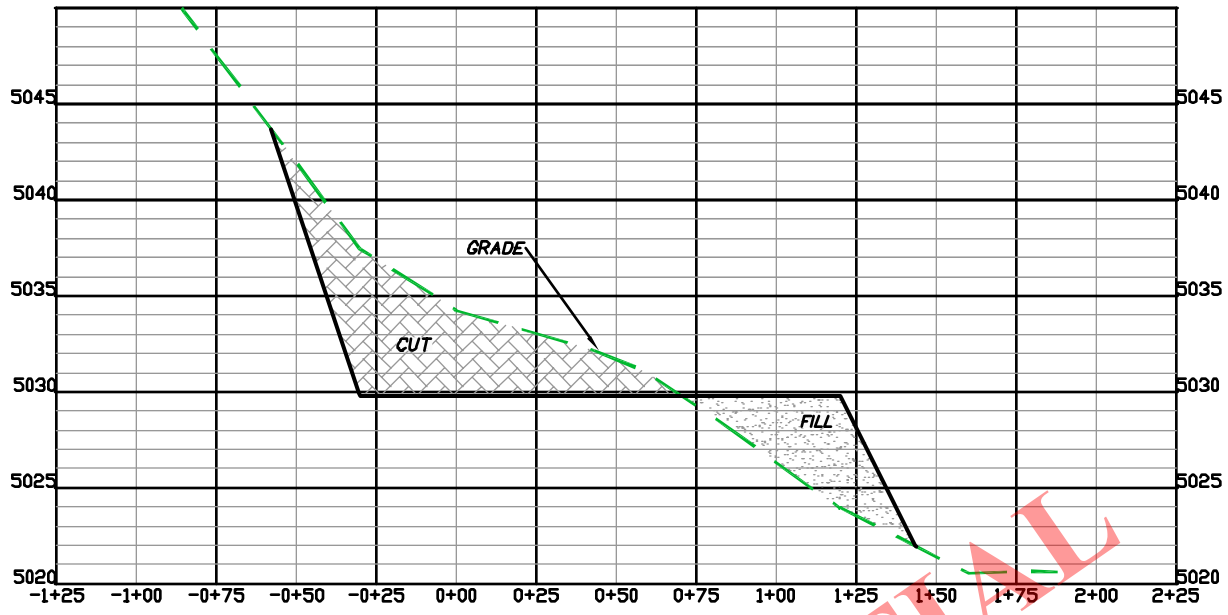
STA 0+75



STA 0+00

DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **KENDALL 5-17-3-1E** **SECTION 17, T3S, R1E**
DRAWN: 6/22/12 - NDP	HORZ. 1" = 60' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 19306
	FIGURE #2 - SHEET 1 OF 2
	UNGRADED ELEVATION: 5034.7' FINISHED ELEVATION: 5029.8'

RECEIVED: July 06, 2012



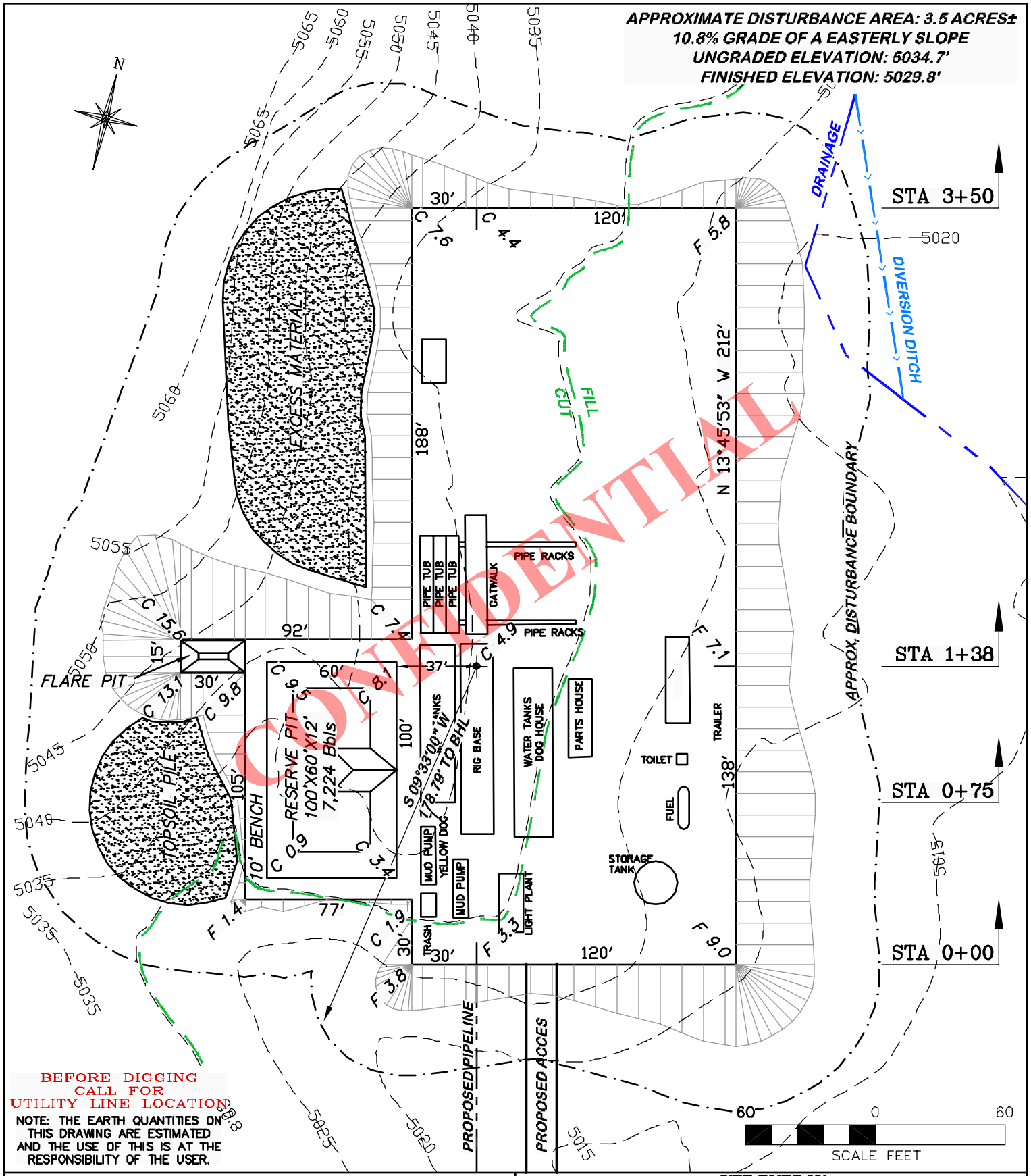
STA 3+50

STA 1+38

DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **KENDALL 5-17-3-1E** **SECTION 17, T3S, R1E**
DRAWN: 6/22/12 - NDP	HORZ. 1" = 60' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 19306
	FIGURE #2 - SHEET 2 OF 2
	UNGRADED ELEVATION: 5034.7' FINISHED ELEVATION: 5029.8'

RECEIVED: July 06, 2012

API Well Number: 43047528910000



DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
KENDALL 5-17-3-1E
SECTION 17, T3S, R1E

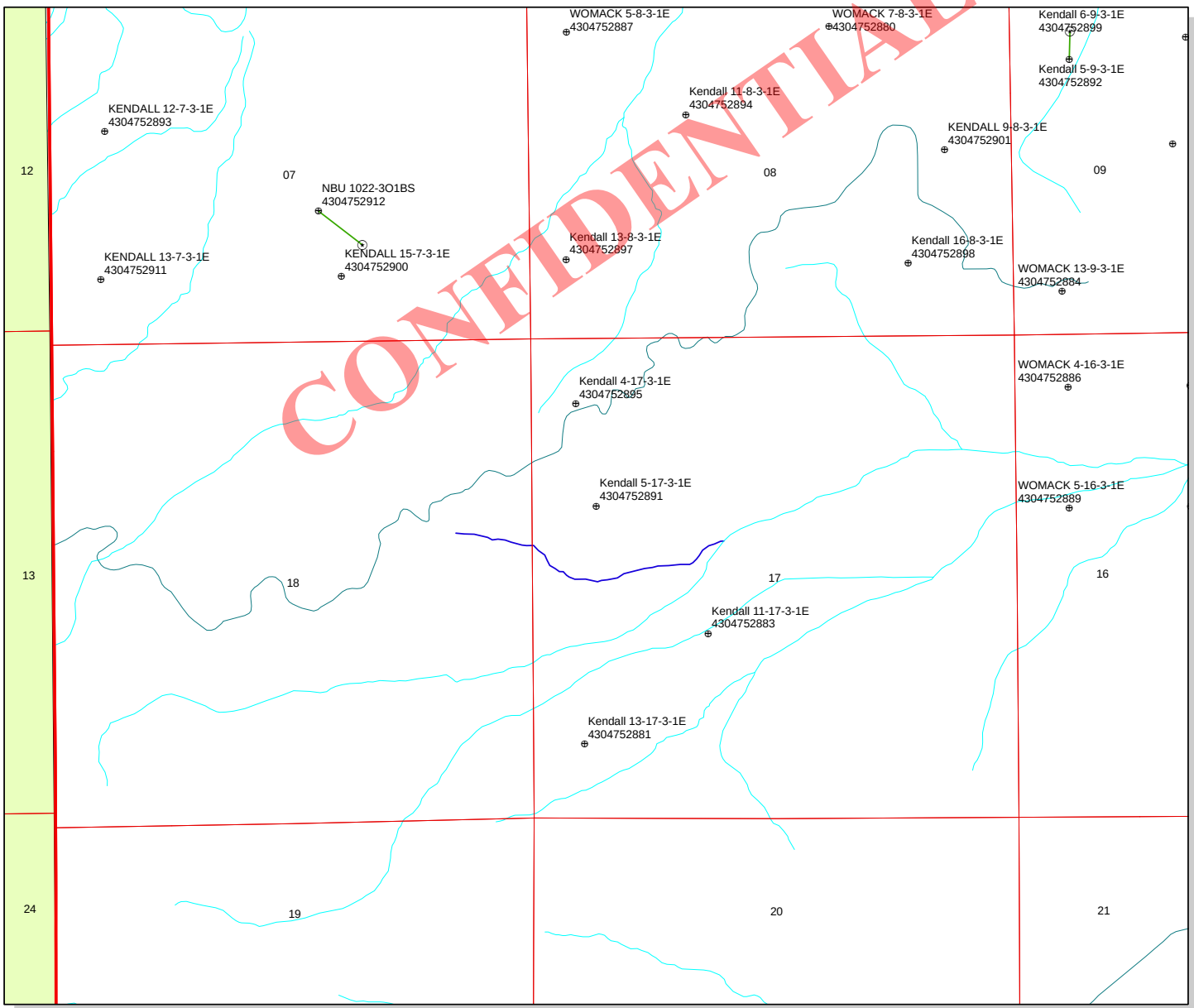
ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	7770 CY	6210 CY	1152 CY	408 CY
PIT	1941 CY			1941 CY
TOTALS	9711 CY	6210 CY	1152 CY	2349 CY

DRAWN: 6/22/12 - NDP	SCALE: 1" = 60'	
REVISED: NA	DRG JOB No. 19306	
	FIGURE #3	

RECEIVED: July 06, 2012

API Well Number: 43047528910000



API Number: 4304752891

Well Name: Kendall 5-17-3-1E

Township T03.0S Range R01.0E Section 17

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

1,400 700 0 1,400 Feet

1:13,484

RECEIVED: July 12, 2012

API Well Number: 43047528910000

BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC Kendall 5-17-3-1E 43047528910000

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Kendall 5-17-3-1E 4304752			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1100	10137		
Previous Shoe Setting Depth (TVD)	0	1100		
Max Mud Weight (ppg)	8.4	9.5		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	5341	10.1		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	480		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES	air/mist system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO	OK
Required Casing/BOPE Test Pressure=		1100	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	5008		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3792	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2778	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3020	NO	REasonable
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1100	psi	*Assumes 1psi/ft frac gradient

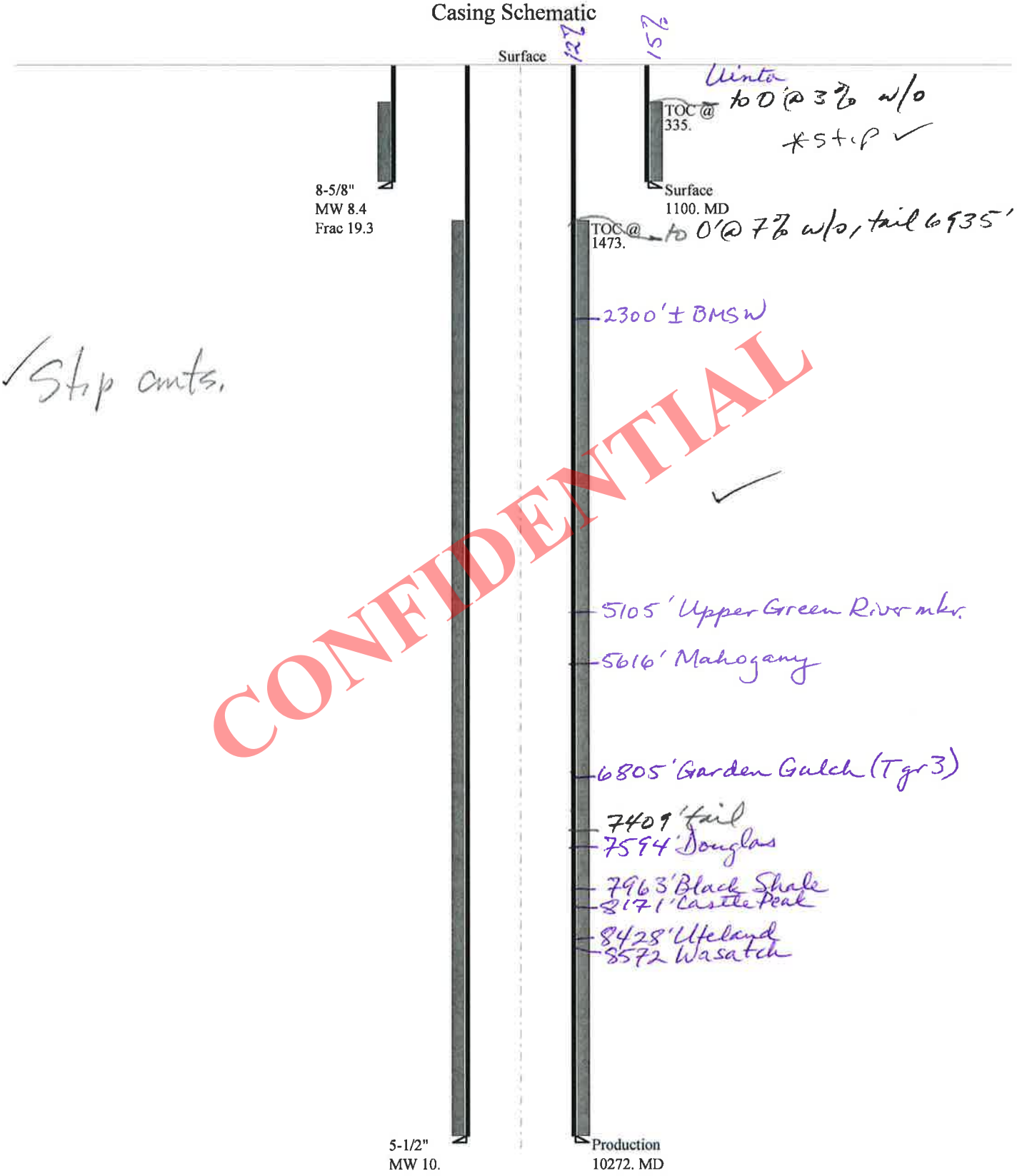
Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi	*Assumes 1psi/ft frac gradient

RECEIVED: September 20, 2012

43047528910000 Kendall 5-17-3-1E

Casing Schematic



API Well Number: 43047528910000

Well name:	**43047528910000 Kendall 5-17-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-52891
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 968 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,100 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 961 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 335 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 10,272 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,336 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,100 ft
Injection pressure: 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1100	8.625	24.00	J-55	ST&C	1100	1100	7.972	5662

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	480	1370	2.854	1100	2950	2.68	26.4	244	9.24 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: September 18,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047528910000 Kendall 5-17-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-52891
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,076 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,336 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,714 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 218 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,473 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	10272	5.5	17.00	E-80	LT&C	10272	10272	4.767	338976

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5336	6290	1.179	5336	7740	1.45	174.6	320	1.83 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: September 18,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 10272 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Kendall 5-17-3-1E
API Number 43047528910000 **APD No** 6320 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNW **Sec** 17 **Tw** 3.0S **Rng** 1.0E 1807 FNL 690 FWL
GPS Coord (UTM) 592414 4453239 **Surface Owner** Kendall Investments LLC

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Mike Kendall

Regional/Local Setting & Topography

The general area is on Windy Ridge, which is located about 5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5.5 miles. Approximately 0.13 miles of low standard new road will be constructed to reach the location. Two 15" and 1 x 24" culverts will be used on along the access road.

The proposed Kendall 5-17-3-1E oil well surface and minerals are privately owned. Mike Kendall owns the surface. Mr. Kendall did attend the presite and relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.13	**Width** 150 **Length** 350	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

RECEIVED: September 24, 2012

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle currently graze the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

One 100' x 60' x12' deep reserve pit is planned in a cut on the west corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 30' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

RECEIVED: September 24, 2012

Other Observations / Comments

Mike Kendall owns the surface. Mr. Kendall was contacted by telephone and invited to attend the pre-site visit and did attend the presite. Mr Kendall relayed no concerns. A surface use agreement has been completed.

Ted Smith	8/14/2012
Evaluator	**Date / Time**

RECEIVED: September 24, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6320	43047528910000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		**Surface Owner-APD**	Kendall Investments LLC	
Well Name	Kendall 5-17-3-1E		**Unit**		
Field	WILDCAT		**Type of Work**	DRILL	
Location	SWNW 17 3S 1E U 1807 FNL 690 FWL GPS Coord (UTM) 592418E 4453228N				

Geologic Statement of Basis

Ute Energy proposes to set 1,100' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,300'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 17. Depth is listed for only 1 well at 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill — **APD Evaluator**

9/10/2012 — **Date / Time**

Surface Statement of Basis

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne . No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5.5 miles. Approximately 0.13 miles of low standard new road will be constructed to reach the location using 2x15" and 1 x 24" culverts along the road access. The flare pit will be rotated north and south.

The proposed Kendall 5-17-3-1E oil well surface and minerals are privately owned. Mike Kendall owns the surface. Mr. Kendall was contacted by telephone and invited to attend the pre-site visit. Mike relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith — **Onsite Evaluator**

8/14/2012 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

RECEIVED: September 24, 2012

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: September 24, 2012

API Well Number: 43047528910000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/6/2012 **API NO. ASSIGNED:** 43047528910000

WELL NAME: Kendall 5-17-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246

CONTACT: Lori Browne

PROPOSED LOCATION: SWNW 17 030S 010E **Permit Tech Review:** ☑

SURFACE: 1807 FNL 0690 FWL **Engineering Review:** ☑

BOTTOM: 1807 FNL 0690 FWL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.22439 **LONGITUDE:** -109.91376

UTM SURF EASTINGS: 592418.00 **NORTHINGS:** 4453228.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☑ **RDCC Review:** 2012-09-21 00:00:00.0
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2

Effective Date:

Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: September 24, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Kendall 5-17-3-1E
API Well Number: 43047528910000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 9/24/2012

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing

a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month

• Requests to Change Plans (Form 9) - due prior to implementation
• Written Notice of Emergency Changes (Form 9) - due within 5 days
• Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
• Report of Water Encountered (Form 7) - due within 30 days after completion
• Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 420-3200

10. FIELD AND POOL, OR WILDCAT: See attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD transfer
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 0 1 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9080271	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER

Signature [signature] Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Kendall 5-17-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047528910000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1807 FNL 0690 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/24/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp requests a one-year extension for the Kendall 5-17-3-1E permit to drill.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 21, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist

SIGNATURE	DATE
N/A	8/16/2013

RECEIVED: Aug. 16, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047528910000

API: 43047528910000
Well Name: Kendall 5-17-3-1E
Location: 1807 FNL 0690 FWL QTR SWNW SEC 17 TWNP 030S RNG 010E MER U
Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP
Date Original Permit Issued: 9/24/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Lauren MacMillan **Date:** 8/16/2013
Title: Regulatory Specialist **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Aug. 16, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Kendall 5-17-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047528910000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: INDEPENDENCE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1807 FNL 0690 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☑ SPUD REPORT Date of Spud: 6/10/2014	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Kendall 5-17-3-1E with Pete Martin Drilling Rig 11 on June 10, 2014 at 8am.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 13, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE N/A		**DATE** 6/11/2014

RECEIVED: Jun. 11, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Kendall 5-17-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047528910000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
INDEPENDENCE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1807 FNL 0690 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 8/7/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Crescent Point Energy's Kendall 5-17-3-1E, encompassing all drilling activities to date.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 11, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist
SIGNATURE		**DATE**
N/A		8/7/2014

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 6/10/2014
Report #: 1.0, DFS: -45.25
Depth Progress:

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Air Rig	

24 Hr Summary

MIRU PETE MARTIN RIG #11 ,DRILL 52' KB 24" COND. HOLE,RUN & CEMENT 52' KB 16" COND. PIPE,Cmt.To Surf. With ReadyMix RDMO SPUD @ 08:00 6/10/2014

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number		
1732913US		

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Conductor, 52.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 6/15/2014
Report #: 2.0, DFS: -40.25
Depth Progress:

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Drlg Rig	

24 Hr Summary

MIRU Pro Petro Rig #10,Drill 1050' KB 12 1/4" Surface hole,R/U & run 1054' KB 8 5/8" 24# surface CSG,Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement,20 bbls good cement T/Surf,cement stayed @ Surf.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1732913US	

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 7/25/2014
Report #: 3.0, DFS: -0.25
Depth Progress:

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	93.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
PICKING UP TOOLS	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

RIG DOWN, MOVE RIG .6 OF A MILE AND SET IN, RIG UP, NIPPLE UP, TEST BOP. KILL LINE, CHOKE LINE, MANIFOLD, HCR, UPPER AND LOWER KELLY VALVE, BLIND RAMS, PIPE RAMS TESTED @ 3000 PSI, SURFACE CASING AND ANNULAR @ 1500 PSI

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
12:00	18:00	6.00	6.00	1	RIGUP & TEARDOWN	RIG DOWN AND MOVE RIG .6 OF A MILE , SET IN
18:00	21:00	3.00	9.00	1	RIGUP & TEARDOWN	RIG UP
21:00	01:00	4.00	13.00	14	NIPPLE UP B.O.P	NIPPLE UP, BOP, CHOKE LINE, KILL LINE
01:00	06:00	5.00	18.00	15	TEST B.O.P	KILL LINE, CHOKE LINE, MANIFOLD, HCR, UPPER AND LOWER KELLY VALVE, BLIND RAMS, PIPE RAMS TESTED @ 3000 PSI, SURFACE CASING AND ANNULAR @ 1500 PSI

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Daily Drilling Report

Report for: 7/26/2014
Report #: 4.0, DFS: 0.75
Depth Progress: 2,378.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	98.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 77/8 PROD HOLE @ 3432'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

PRE SPUD INSPECTION, PICK UP MWD TOOLS AND SCRIBE, TRIP IN AND TAG CMT @ 964', DRILL OUT, RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/1054' T/3432' (2378' FPH 132.1) SURVEY @ 3287' INC .3 AZM 160.9, MUD LOSS 0, B/G GAS 6U, CONNECTION 4U AND PEAK 82U, 50% SNDST, 30% SH AND 20% SLTST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	21	OPEN	PRE SPUD INSPECTION
07:00	09:00	2.00	3.00	6	TRIPS	PICK UP TOOLS AND SCRIBE (BIT, MUD MOTOR, UBHO SUB, NMDC, MWD)
09:00	09:30	0.50	3.50	6	TRIPS	TRIP IN AND TAG CMT @ 964'
09:30	11:30	2.00	5.50	21	OPEN	DRILL OUT CMT AND SHOE TRACK
11:30	12:00	0.50	6.00	7	LUBRICATE RIG	RIG SERVICE
12:00	06:00	18.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/1054' T/3432' (2378' FPH 132.1)

Mud Checks

1,058.0ftKB, 7/26/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	12:00	1,058.0	8.45	28	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.0	0.0	1.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	5,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	2.0	6000.0	625.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, MM65M PART #757416, 12450965	1.00	1-2-CT-S-2-2-CT-PR	1.18	58.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	550.20	6.500

String Components

Security DBS MM65M PART #757416, Mud Motor - Bent Housing, UBHO, MWD - Directional, Drill Collar, HWDP

Comment

Bit #1 Security MM65M 7 7/8 Part #757416 s/n 12450965, Newsco MM s/n 650238, 1.5 deg bent .16 rev 3.3 stage, UBHO, NMDC, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,054.0	3,432.0	2,378.00	18.00	132.1	493	23	60	1,339.0	80	90	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
1,054.0	3,432.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BRINE	7.50	200.0
DAP	35.00	10.0
ENGINEERING	450.00	1.0
LIQUI DRILL	135.00	1.0
RENTAL	50.00	1.0
TAX	1.00	34.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 7/27/2014
Report #: 5.0, DFS: 1.75
Depth Progress: 1,803.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	93.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 77/8 PROD HOLE @ 5235'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/3432' T/5235' (1803' FPH 76.7) MUD LOSS 0, SURVEY @ 5091' INC .4 AZM 230.60, B/G GAS 134U, CONNECTION 427U AND PEAK @ 4682' 1599U, 50% SH, 40%DLST AND 10% MRLST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:00	9.00	9.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/3432' T/4320' (888' FPH 98.6)
15:00	15:30	0.50	9.50	7	LUBRICATE RIG	RIG SERVICE
15:30	06:00	14.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/4320' T/5235' (915' FPH 63.1)

Mud Checks

4,058.0ftKB, 7/27/2014 13:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	13:00	4,058.0	9.05	30	2.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.0	0.0	5.4

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	40,000.000	60.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	0.0	2.0	6000.0	485.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M PART #757416, 12450965	1.00	1-2-CT-S-2-2-CT-PR	1.18	58.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	550.20	6.500

String Components
Security DBS MM65M PART #757416, Mud Motor - Bent Housing, UBHO, MWD - Directional, Drill Collar, HWDP

Comment
Bit #1 Security MM65M 7 7/8 Part #757416 s/n 12450965, Newsco MM s/n 650238, 1.5 deg bent .16 rev 3.3 stage, UBHO, NMDC, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,432.0	5,235.0	4,181.00	41.50	76.7	336	15	50	1,780.0	113	125	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
3,432.0	5,235.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BRINE	7.50	250.0
DAP	35.00	10.0
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0
SAWDUST	4.50	38.0
SEA MUD	15.50	242.0
SHRINK WRAP	20.00	4.0
TAX	1.00	338.0
TRUCKING	600.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 7/28/2014
Report #: 6.0, DFS: 2.75
Depth Progress: 853.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	90.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 77/8 PROD HOLE @ 6088'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/5235' T/6088' (853' FPH 35.5) MUD LOSS 200 BBLS, SURVEY @ 5899' INC 1.5 AZM 187.7, B/G GAS 127U, CONNECTION 707U AND PEAK @ 5912' 5960U, 60% SH, 20% DLST AND 20% CLYST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:00	24.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5235' T/6088' (853' FPH 35.5)

Mud Checks

5,460.0ftKB, 7/28/2014 13:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	13:00	5,460.0	9.40	30	3.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.0	0.0	8.2

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	4,500.000	50.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	200.0	2.0	6000.0	547.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M PART #757416, 12450965	1.00	1-2-CT-S-2-2-CT-PR	1.18	58.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	550.20	6.500

String Components

Security DBS MM65M PART #757416, Mud Motor - Bent Housing, UBHO, MWD - Directional, Drill Collar, HWDP

Comment

Bit #1 Security MM65M 7 7/8 Part #757416 s/n 12450965, Newsco MM s/n 650238, 1.5 deg bent .16 rev 3.3 stage, UBHO, NMDC, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,235.0	6,088.0	5,034.00	65.50	35.5	435	18	50	1,540.0	124	135	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
5,235.0	6,088.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	408.0
DAP	35.00	50.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	54.0
RENTAL	50.00	1.0
SAWDUST	4.50	290.0
SEA MUD	15.50	290.0
SHRINK WRAP	20.00	8.0
TAX	1.00	583.0
TRUCKING	600.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 7/29/2014
Report #: 7.0, DFS: 3.75
Depth Progress: 633.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	81.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 77/8 PROD HOLE @ 6689'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/6088' T/6721' (633' FPH 26.9) MUD LOSS 250 BBLS, SURVEY @ 6607' INC 1.5 AZM 168.8, B/G GAS 155U, CONNECTION 510U AND PEAK @ 5988' 4288U, 45% SH, 35% CLYST AND 20% DLST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6088' T/6310' (222' FPH 21.1)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	RIG SERVICE
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6310' T/6689' (411' FPH 31.6)

Mud Checks

6,220.0ftKB, 7/29/2014 13:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	13:00	6,220.0	9.50	32	2.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	4.000			8.0	0.0	8.2

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	46,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	250.0	2.0	6000.0	500.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M PART #757416, 12450965	1.00	1-2-CT-S-2-2-CT-PR	1.18	58.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	550.20	6.500

String Components
Security DBS MM65M PART #757416, Mud Motor - Bent Housing, UBHO, MWD - Directional, Drill Collar, HWDP

Comment
Bit #1 Security MM65M 7 7/8 Part #757416 s/n 12450965, Newsco MM s/n 650238, 1.5 deg bent .16 rev 3.3 stage, UBHO, NMDC, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,088.0	6,721.0	5,667.00	89.00	26.9	471	18	50	1,783.0	141	150	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
6,088.0	6,721.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	152.0
DAP	35.00	96.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	38.0
LIQUI DRILL	135.00	1.0
MAXI SEAL	16.50	5.0
PALLETS	20.00	8.0
RENTAL	50.00	1.0
SAWDUST	4.50	140.0
SEA MUD	15.50	304.0
SHRINK WRAP	20.00	8.0
TAX	1.00	781.0
TRUCKING	600.00	2.0
WALNUT	14.50	15.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 7/30/2014
Report #: 8.0, DFS: 4.75
Depth Progress: 917.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	79.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 77/8 PROD HOLE @ 7638'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/6721' T/7638' (917' FPH 39) MUD LOSS 100 BBLS, SURVEY @ 7556' INC 1.1 AZM 170.0, B/G GAS 2217U, CONNECTION 584U AND PEAK @ 7538' 2217U, 45% SH, 35% SST AND 20% CLYST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6721' T/7131' (410' FPH 41)
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	RIG SERVICE
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/7232' T/7638' (406' FPH 30)

Mud Checks

6,880.0ftKB, 7/30/2014 09:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	09:00	6,880.0	9.60	32	4.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	6.000			8.0	0.0	9.2

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	48,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	250.0	2.0	6000.0	500.0

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M PART #757416, 12450965	1.00	1-2-CT-S-2-2-CT-PR	1.18	58.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	550.20	6.500

String Components
Security DBS MM65M PART #757416, Mud Motor - Bent Housing, UBHO, MWD - Directional, Drill Collar, HWDP

Comment
Bit #1 Security MM65M 7 7/8 Part #757416 s/n 12450965, Newsco MM s/n 650238, 1.5 deg bent .16 rev 3.3 stage, UBHO, NMDC, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,721.0	7,638.0	6,584.00	112.50	39.0	454	20	50	1,803.0	153	165	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
6,721.0	7,638.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
BARITE	10.65	40.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	10.0
PALLETS	20.00	2.0
RENTAL	50.00	1.0
SEA MUD	15.50	96.0
SHRINK WRAP	20.00	2.0
TAX	1.00	155.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 7/31/2014
Report #: 9.0, DFS: 5.75
Depth Progress: 823.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	79.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 77/8 PROD HOLE @ 8461'	DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/7638' T/8461' (823' FPH 65.8) SURVEY @ 8317' INC 2.46, MUD LOSS 150 BBLS, B/G GAS 820U CONNECTION 1329U AND PEAK @ 8342' 5385U, 40% SH, 35% CLYST AND 25% LMST, TRIP OUT FOR BIT AND TOOLS, PICK UP BIT AND MUD MOTOR, TRIP IN BHA, CHANGE OUT LOCK DOWN BOLT AND NUT FOR ROTATING HEAD, TRIP IN, WASH AND REAM F/7537' T/7669',

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	2	DRILL ACTUAL	DRLG/ SLIDE 77/8 PROD HOLE F/7638' T/7669' (31 FPH 31)
07:00	07:30	0.50	1.50	5	COND MUD & CIRC	PUMP DRY JOB
07:30	10:30	3.00	4.50	6	TRIPS	TRIP OUT FOR BIT
10:30	11:30	1.00	5.50	6	TRIPS	LAY DOWN TOOLS (BIT, MUD MOTOR, NMDC, UBHO SUB AND MWD)
11:30	12:00	0.50	6.00	6	TRIPS	PICK UP BIT AND NEW MUD MOTOR
12:00	13:00	1.00	7.00	6	TRIPS	TRIP IN BHA
13:00	14:00	1.00	8.00	21	OPEN	CHANGE OUT LOCK DOWN BOLT AND NUT ON ROTATING HEAD
14:00	17:00	3.00	11.00	6	TRIPS	TRIP IN
17:00	18:00	1.00	12.00	3	REAMING	WASH AND REAM F/7537' T/7669'
18:00	20:00	2.00	14.00	2	DRILL ACTUAL	DRLG 77/8 PROD HOLE F/7669' T/7796' (127' FPH 63.5)
20:00	20:30	0.50	14.50	10	DEVIATION SURVEY	SURVEY @ 7716' INC 1.6
20:30	04:30	8.00	22.50	2	DRILL ACTUAL	DRLG 77/8 PROD HOLE F/7796' T/8397' (601' FPH 75.1)
04:30	05:00	0.50	23.00	10	DEVIATION SURVEY	SURVEY @ 8317' INC 2.46
05:00	06:00	1.00	24.00	2	DRILL ACTUAL	DRLG 77/8 PROD HOLE F/8397' T/8461' (64' FPH 64)

Mud Checks

7,670.0ftKB, 7/31/2014 13:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	13:00	7,670.0	9.70	32	4.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	6.000			8.0	0.0	9.2

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	42,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	150.0	2.0	6000.0	594.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65M PART # 757416, 12345176	1.00	1-1-CT-S-1-1-CT-TD	1.18	59.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	516.96	6.500

String Components

Security DBS MM65M PART # 757416, Mud Motor - Bent Housing, Drill Collar, HWDP

Comment

Bit #2 Security MM65M 7 7/8 Part #757416 s/n 1245176, Newsco MM s/n 650238, 1.2 deg bent .16 rev 3.3 stage, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,669.0	8,461.0	792.00	11.50	68.9	466	17	50	1,909.0	169	173	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
7,638.0	8,461.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
AQUA SORB	195.00	1.0
BARITE	10.65	98.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	16.0
MAXI SEAL	16.50	15.0
PALLETS	20.00	9.0
RENTAL	50.00	1.0
SEA MUD	15.50	60.0
SHRINK WRAP	20.00	9.0
TAX	1.00	168.0
TRUCKING	600.00	2.0
WALNUT	14.50	14.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/1/2014
Report #: 10.0, DFS: 6.75
Depth Progress: 927.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	86.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
TRIPPING OUT FOR LOGS	DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED

24 Hr Summary

DRLG 77/8 PROD HOLE F/8461' T/9388' TD (927' FPH 53) MUD LOSS 200 BBLS, B/G GAS 380U, CONNECTION 2232U AND PEAK @ 8662' 5066U, 40% CLYST, 30% SDST, 25% SH AND 5% SLTST, CIRCULATE, PUMP KILL PILL AND DRY JOB, TRIP OUT TO 2800' AND CIRCULATE, TRIP OUT FOR LOGS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRLG 77/8 PROD HOLE F/8461' T/9065' (604' FPH 57.5)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	RIG SERVICE
17:00	00:00	7.00	18.00	2	DRILL ACTUAL	DRLG 77/8 PROD HOLE F/9065' T/9388' (323' FPH 46.1)
00:00	02:00	2.00	20.00	5	COND MUD & CIRC	CIRC, PUMP HIGH VIS AND LCM SWEEP, PUMP 356 BBLS OF 11.5 PPG KILL PILL @ 3652 STKS, 40 BBLS OF 13.5 PPG DRY JOB @ 411 STKS
02:00	04:30	2.50	22.50	6	TRIPS	DROP SURVEY AND TRIP OUT TO 2800'
04:30	05:00	0.50	23.00	5	COND MUD & CIRC	CIRCULATE ONE AND A HALF BOTTOMS UP
05:00	06:00	1.00	24.00	6	TRIPS	TRIP OUT FOR LOGS

Mud Checks

7,670.0ftKB, 8/1/2014 08:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	08:00	7,670.0	9.80	32	7.0	6.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	4.000			8.0	0.0	11.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	39,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	200.0	2.0	6000.0	440.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65M PART # 757416, 12345176	1.00	1-1-CT-S-1-1-CT-TD	1.18	59.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	516.96	6.500

String Components

Security DBS MM65M PART # 757416, Mud Motor - Bent Housing, Drill Collar, HWDP

Comment

Bit #2 Security MM65M 7 7/8 Part #757416 s/n 1245176, Newsco MM s/n 650238, 1.2 deg bent .16 rev 3.3 stage, 6-6 1/2 DCS 10- 4 1/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,461.0	9,388.0	1,719.00	29.00	53.0	466	20	50	1,909.0	175	183	

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
8,461.0	9,388.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String

Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	62.0
BRINE	7.50	200.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	23.0
PALLETS	20.00	2.0
RENTAL	50.00	1.0
SAWDUST	4.50	75.0
SEA MUD	15.50	180.0
SHRINK WRAP	20.00	2.0
TAX	1.00	258.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Daily Drilling Report

Report for: 8/2/2014
Report #: 11.0, DFS: 7.75
Depth Progress: 0.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	88.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
RUN 245 JTS OF 5 1/2 17# P-110 PROD CASING	RUN 245 JOINTS OF 5 1/2 17# P-110 PROD CASING, CMT, NIPPLE DOWN, CLEAN TANKS, RIG DOWN

24 Hr Summary

LAY DOWN MUD MOTOR, PJSM, RIG UP AND LOG WITH HALLIBURTON, LOGS RAN QUAD COMBO DIELECTRIC, NEUTRON, DENSITY, PE, SP, GAMMA, RESISTIVITY, SONIC, LOG TD 9389', TRIP IN AND LAY DOWN PIPE, PJSM, RIG UP CASING CREW AND RUN 245 JOINTS OF 5 1/2 17 # P110 PROD CASING

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	6	TRIPS	LAY DOWN MUD MOTOR
07:00	16:00	9.00	10.00	11	WIRELINE LOGS	PJSM, RIG UP AND LOG WITH HALLIBURTON, LOGS RAN QUAD COMBO DIELECTRIC, NEUTRON, DENSITY, PE, SP, GAMMA, RESISTIVITY, SONIC, LOG TD 9389'
16:00	04:30	12.50	22.50	6	TRIPS	TRIP IN AND LAY DOWN PIPE WITH LAY DOWN CREW
04:30	06:00	1.50	24.00	12	RUN CASING & CEMENT	PJSM, RIG UP CASING CREW AND RUN 245 JOINTS OF 5 1/2 17 # P110 PROD CASING

Mud Checks

9,388.0ftKB, 8/2/2014 11:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	11:30	9,388.0	9.80	32	7.0	6.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	4.000			8.0	0.0	11.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	41,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	200.0	2.0	6000.0	440.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components:

Comment:

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
9,388.0	9,388.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	460.0
DAP	35.00	29.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	12.0
RENTAL	50.00	1.0
SAWDUST	4.50	25.0
SEA MUD	15.50	36.0
TAX	1.00	136.0
TRUCKING	600.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/3/2014
Report #: 12.0, DFS: 8.75
Depth Progress: 0.00

Well Name: KENDALL 5-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-52891	KENDALL 5-17-3-1E	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
7/26/2014 12:00	8/2/2014 00:00	8/3/2014 23:00	5,030.00	5,042.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	86.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
RIGGING DOWN	RIG DOWN AND MOVE RIG 2.6 MILES AND RIG UP, NIPPLE UP, TEST BOP, PICK UP TOOLS, TRIP IN

24 Hr Summary

RUN 245 JTS OF 5 1/2 17# P-110PROD CASING, LAND HANGER @ 9349', CEMENT PRODUCTION CASING, PUMP 10 BBL FRESH WATER SPACER, 230 BBL(300 sx)10.5 PPG,3.66 cuft/sk LEAD CEMENT, 154 BBL (520 sx) 13.0 PPG, 1.64 cuft/sk TAIL CEMENT, DISPLACED W/ 216.02 BBL FRESH WATER, 2100 PSI LIFT PRESSURE, LANDED LATCH DOWN PLUG W/ 2600 PSI, RELEASED PRESSURE , FLOATS HELD (GOT RETURNS 50 BBLS INTO DISP, NO CMT TO SURFACE) PLUG DOWN @ 18:41, NIPPLE DOWN AND CLEAN TANKS (RIG RELEASED @ 11:00 PM 8-3-14) RIG DOWN

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:30	8.50	8.50	12	RUN CASING & CEMENT	RIG UP AND RUN 245 JOINTS OF 5 1/2 17# P-110 PROD CASING
14:30	15:00	0.50	9.00	12	RUN CASING & CEMENT	LAND HANGER @ 9349'
15:00	19:00	4.00	13.00	12	RUN CASING & CEMENT	CEMENT PRODUCTION CASING, PUMP 10 BBL FRESH WATER SPACER, 230 BBL(300 sx)10.5 PPG,3.66 cuft/sk LEAD CEMENT, 154 BBL (520 sx) 13.0 PPG, 1.64 cuft/sk TAIL CEMENT, DISPLACED W/ 216.02 BBL FRESH WATER, 2100 PSI LIFT PRESSURE, LANDED LATCH DOWN PLUG W/ 2600 PSI, RELEASED PRESSURE , FLOATS HELD (GOT RETURNS 50 BBLS INTO DISP, NO CMT TO SURFACE) PLUG DOWN @ 18:41
19:00	23:00	4.00	17.00	1	RIGUP & TEARDOWN	NIPPLE DOWN AND CLEAN TANKS (RIG RELEASED @ 11:00 PM 8-3-14)
23:00	06:00	7.00	24.00	1	RIGUP & TEARDOWN	RIG DOWN

Mud Checks

9,388.0ftKB, 8/3/2014 13:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	13:30	9,388.0	9.80	32	7.0	6.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	4.000			8.0	0.0	11.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	41,000.000	40.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
0.0	200.0	2.0	6000.0	440.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1732913US

Start Depth (ftKB)	End Depth (ftKB)
9,388.0	9,388.0

Target Formation	Target Depth (ftKB)
WASATCH	9,370.0

Last Casing String
Production, 9,349.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

1, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Continental-Emsco, F-1000

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Kendall 5-17-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047528910000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
INDEPENDENCE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1807 FNL 0690 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/19/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

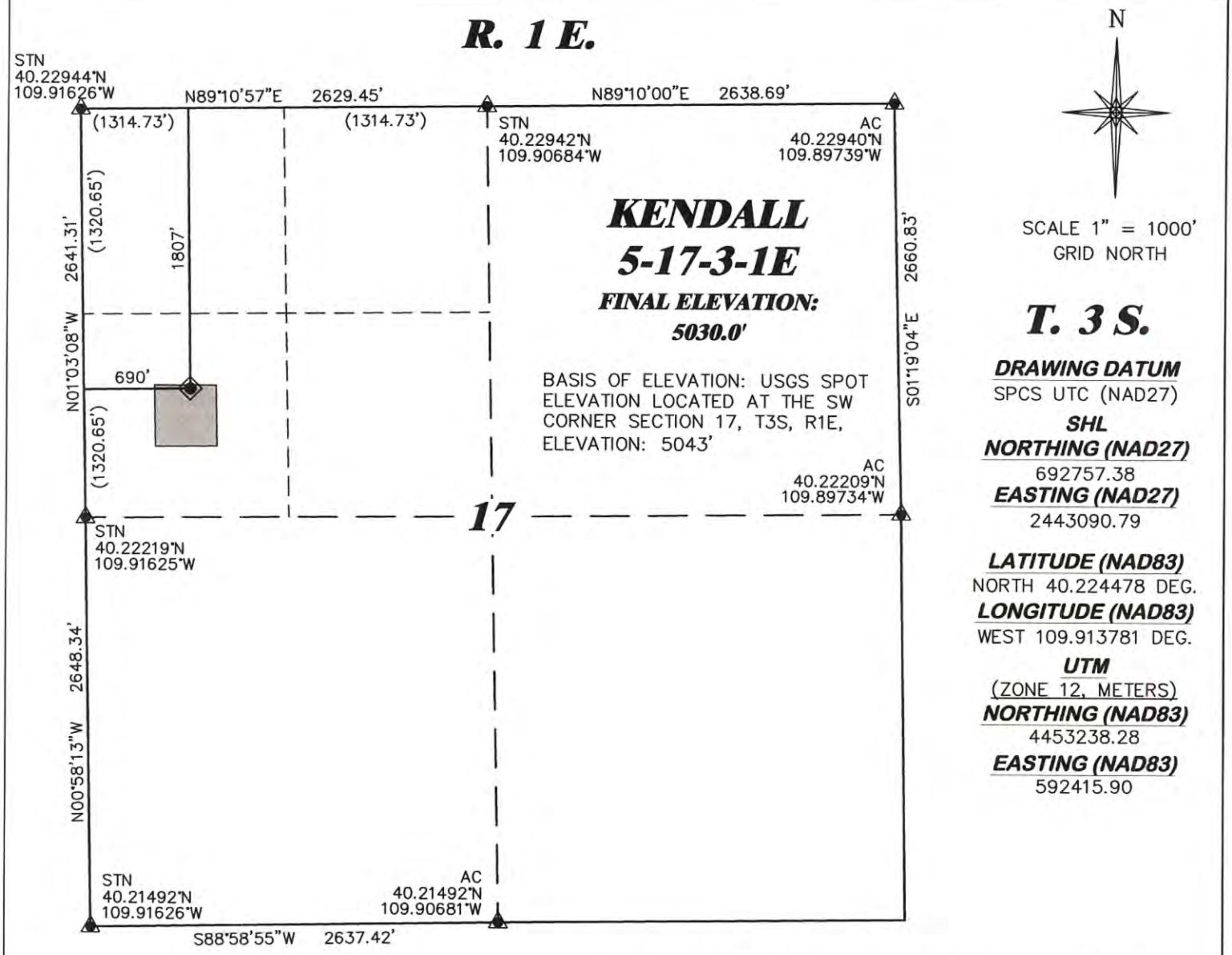
Crescent Point Energy respectfully requests to add an additional production tank to Kendal 5-17-3-1E. Please see the updated plat package detailing the proposed positioning of the new production tank. Thank you.

Approved by the
Utah Division of
Oil, Gas and Mining
October 06, 2014
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		9/19/2014

RECEIVED: Sep. 19, 2014

R. 1 E.



T. 3 S.

DRAWING DATUM
SPCS UTC (NAD27)

SHL
NORTHING (NAD27)
692757.38
EASTING (NAD27)
2443090.79

LATITUDE (NAD83)
NORTH 40.224478 DEG.
LONGITUDE (NAD83)
WEST 109.913781 DEG.

UTM
(ZONE 12, METERS)
NORTHING (NAD83)
4453238.28
EASTING (NAD83)
592415.90

SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 16th DAY OF SEPTEMBER, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF KENDALL 5-17-3-1E AS-CONSTRUCTED ON THE GROUND.

STATE OF UTAH
DAVID E. HENDERHAN
9/18/14
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603-2201

LEGEND

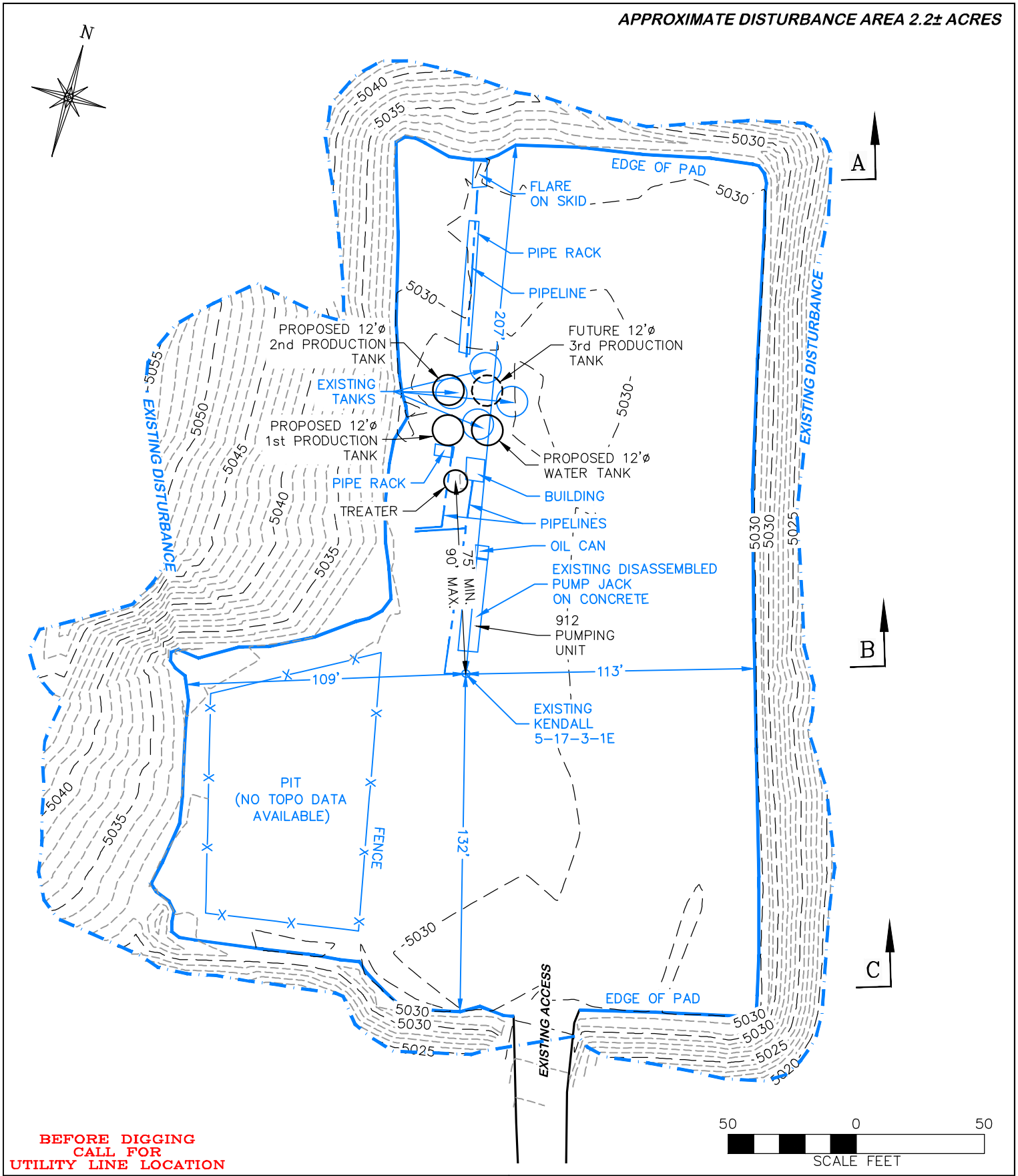
- WELL LOCATION
- PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)
- 400'x400' DRILLING WINDOW

DRG GRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF AS-DRILLED LOCATION IN SWNW, SECTION 17, FOR CRESCENT POINT ENERGY

DRAWN: 9/17/2014 - TCM	SCALE: 1" = 1000'
REVISED: N/A - .	DRG JOB No. 19306
.	EXHIBIT 1

1807' F/NL, & 690' F/WL, SECTION 17, T.3 S., R. 1 E., U.S.M., UINTAH COUNTY, UTAH



BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

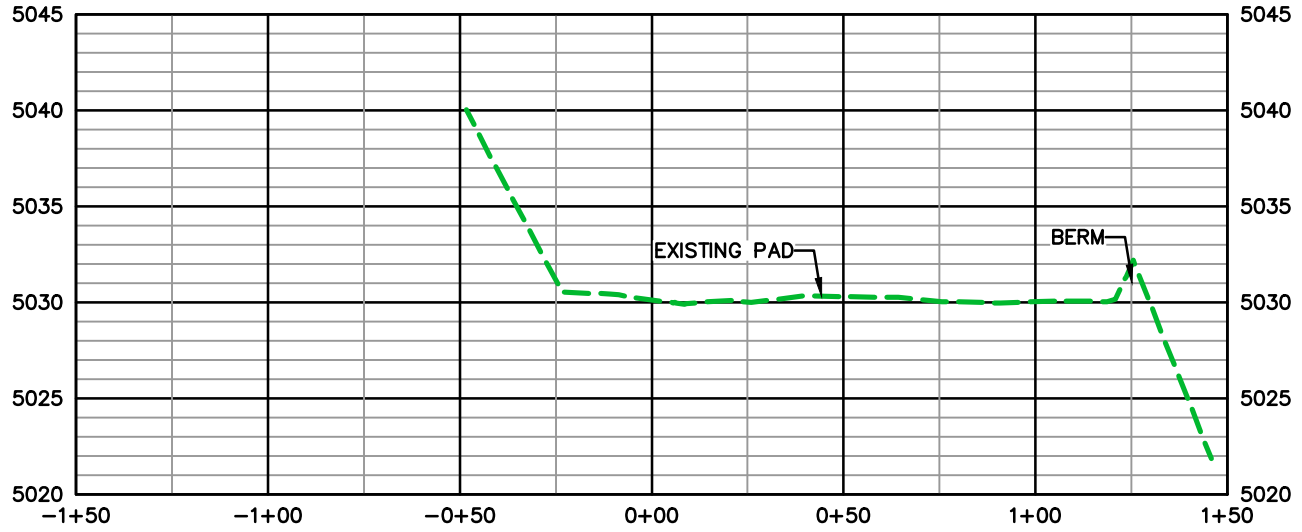
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

CRESCENT POINT ENERGY
KENDALL 5-17-3-1E
SECTION 17, T.3 S., R.1 E.

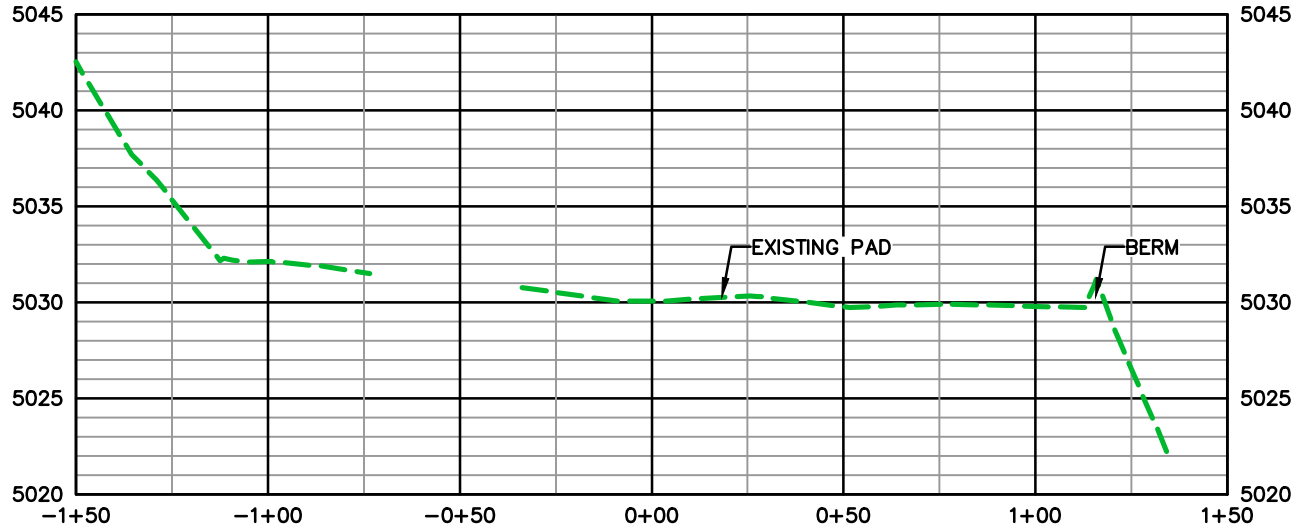
DRAWN: 9/17/2014 - TCM	SCALE: 1" = 50'
REVISED: N/A - .	DRG JOB No. 19306
.	FIGURE 1

FINISHED ELEVATION: 5030.0'

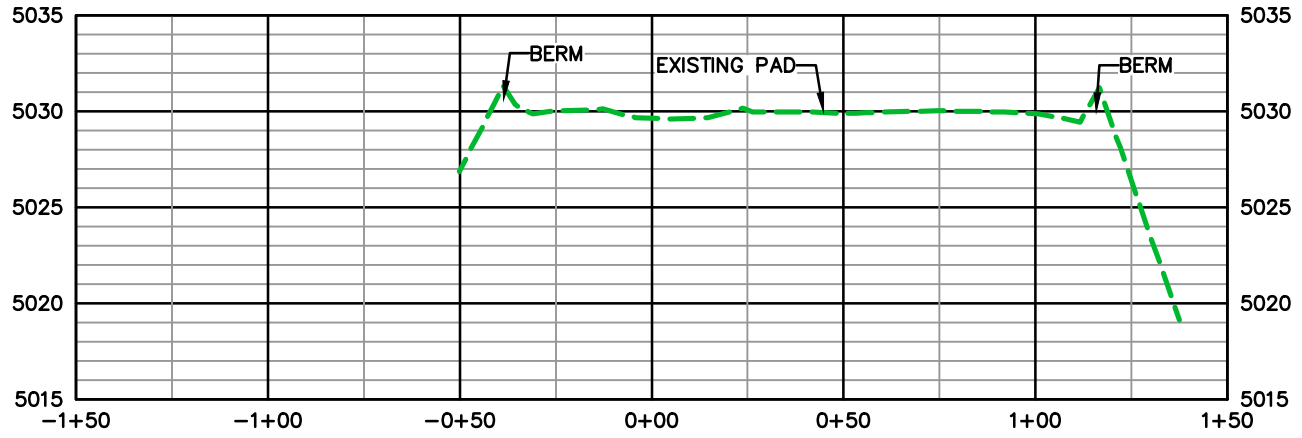
RECEIVED: Sep. 19, 2014



A



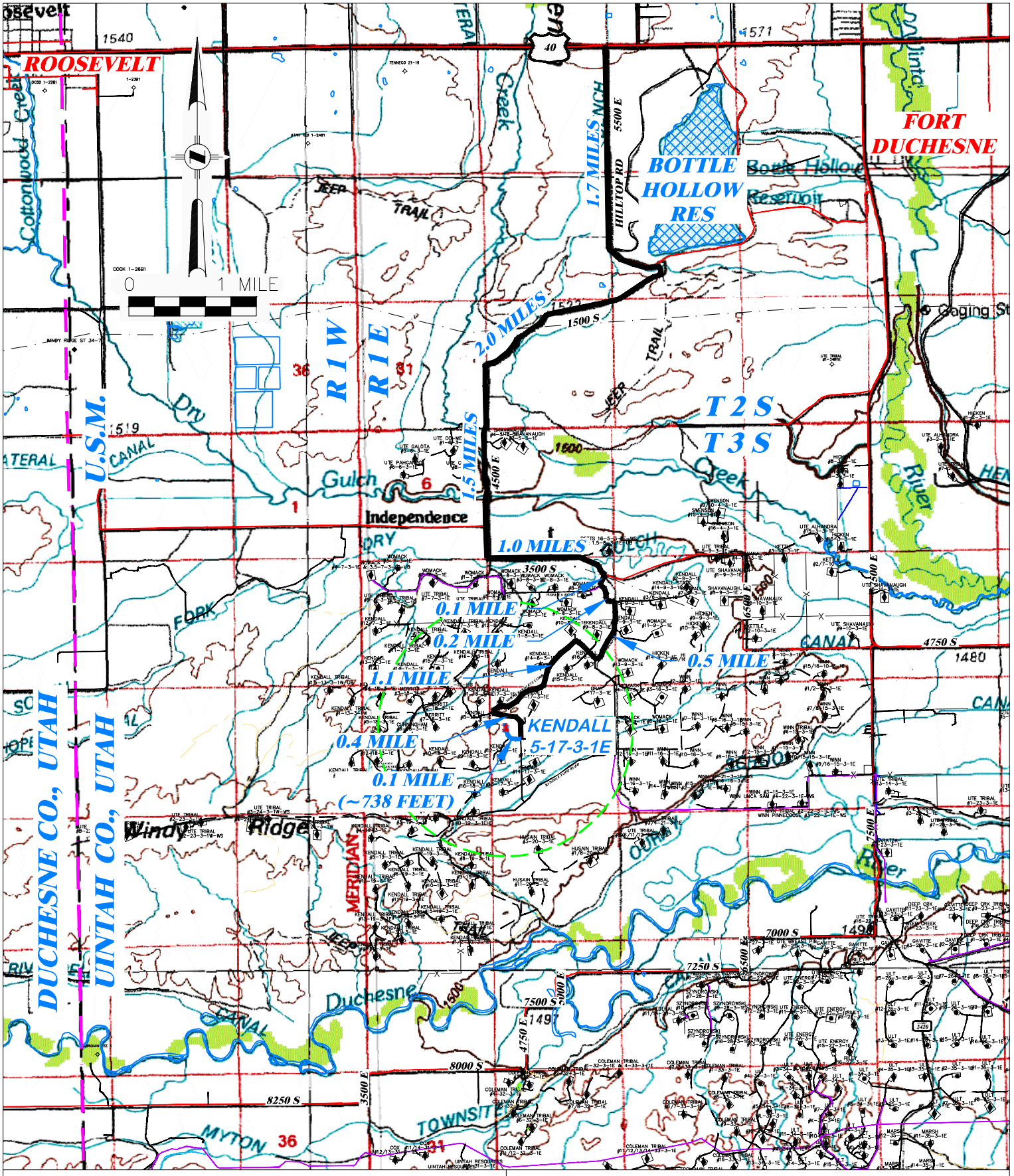
B



C

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	***CRESCENT POINT ENERGY*** ***KENDALL 5-17-3-1E*** ***SECTION 17, T.3 S., R.1 E.***
DRAWN: 9/17/2014 - TCM	*SCALE: HORZ 1" = 50' VERT 1" = 10'*
REVISED: N/A - .	*DRG JOB No. 19306*
.	*FIGURE 2*
	FINISHED ELEVATION: 5030.0'

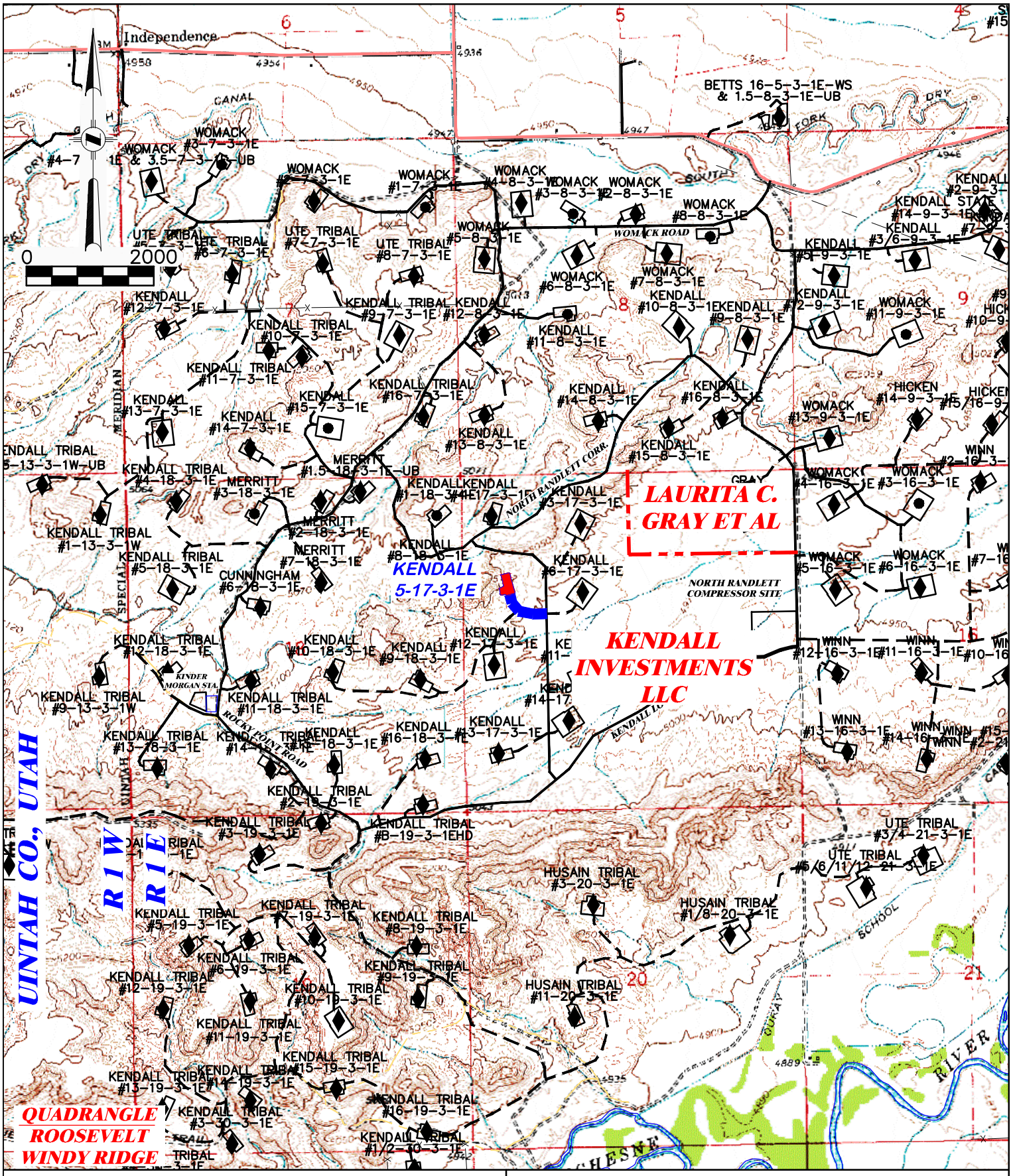
RECEIVED: Sep. 19, 2014



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**EXISTING ACCESS FOR CRESCENT POINT ENERGY KENDALL 5-17-3-1E SECTION 17, T.3 S., R.1 E.**
DRAWN: 9/17/2014 - TCM	SCALE: 1" = 1 MILE
REVISED: N/A - .	DRG JOB No. 19306
.	TOPO A

EXISTING ACCESS - - - - EXISTING ROAD ———

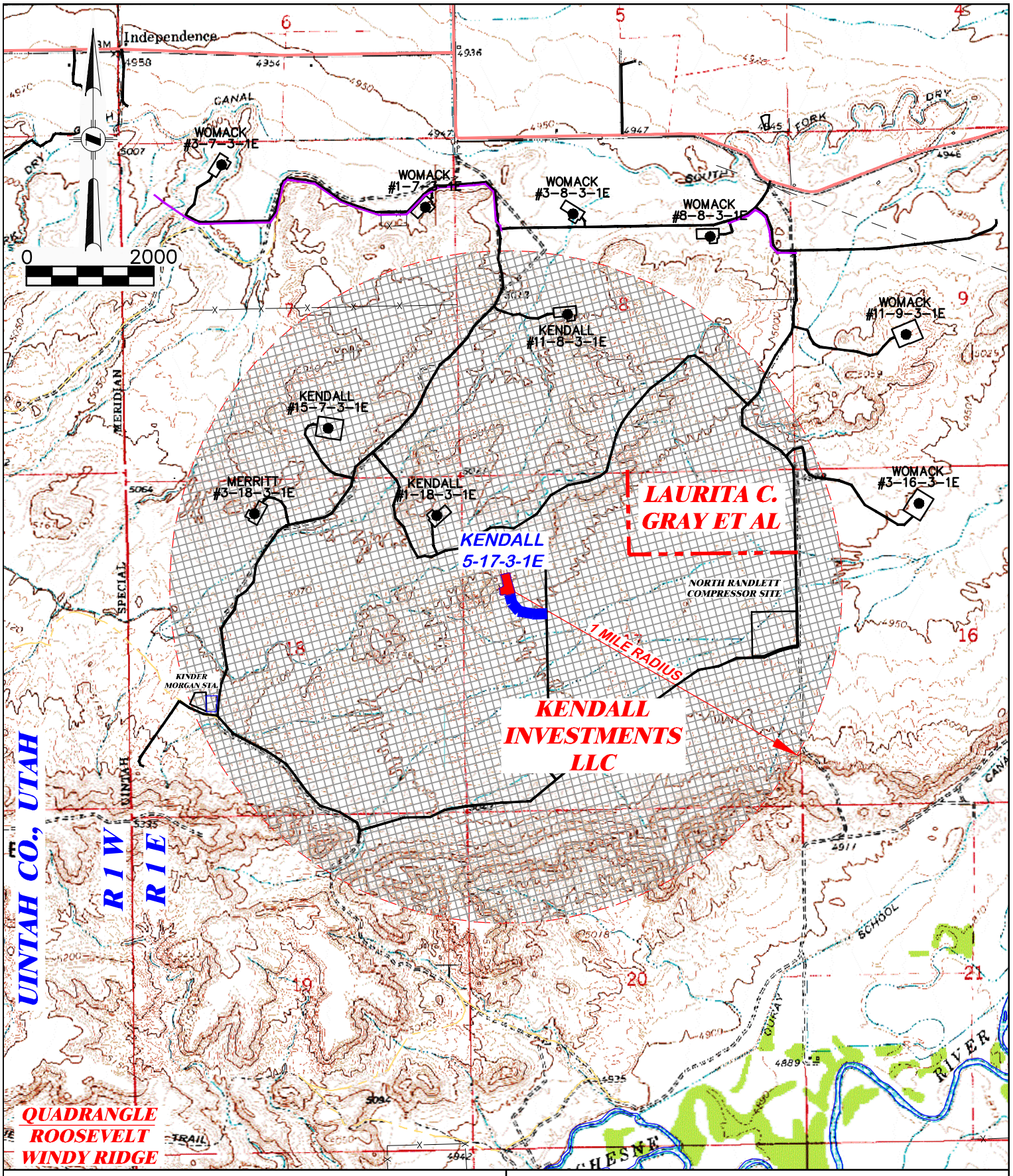
RECEIVED: Sep. 19, 2014



DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**EXISTING ROAD FOR CRESCENT POINT ENERGY KENDALL 5-17-3-1E SECTION 17, T.3 S., R.1 E.**
DRAWN: 9/17/2014 - TCM	SCALE: 1" = 2000'
REVISED: N/A - .	DRG JOB No. 19306
.	TOPO B

TOTAL PROPOSED LENGTH: EXISTING

EXISTING ACCESS - - - - - - EXISTING ROAD ———



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/17/2014 - TCM	SCALE: 1" = 2000'
REVISED: N/A - .	DRG JOB No. 19306
.	TOPO C

ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
KENDALL 5-17-3-1E
SECTION 17, T. 3 S., R. 1 E.

EXISTING ACCESS - - - - - - EXISTING ROAD ——————

RECEIVED: Sep. 19, 2014

CRESCENT POINT ENERGY
KENDALL 5-17-3-1E
SEC. 17, T3S, R1E
UINTAH, UTAH

Begin at the intersection of US Highway 40 and Hilltop Road and drive southerly for 1.7 miles. Turn right onto Road 1500 South and drive southeasterly and southwesterly for 2.0 miles. Turn left onto Road 4500 East and drive southerly for 1.5 miles. Turn left onto a Road 3500 S and drive easterly for 1.0 mile. Turn right onto a service road and travel southwesterly for 0.1 mile. Turn left onto a service road and drive southerly for 0.2 mile. Turn right onto a service road and drive southerly for 0.5 mile. Turn right onto North Randlett Corridor and drive southwesterly for 1.1 miles. Turn left onto a service road and drive easterly and southerly for 0.4 mile. Turn right onto the existing access for the KENDALL 5-17-3-1E and drive northwesterly for 0.1 mile (~738 feet) to reach the existing well site.

RECEIVED: Sep. 19, 2014

KENDALL 5-17-3-1E

PUMP JACK (NO HEAD)

INCINERATOR

TANKS

ACCESS ROAD AT PAD

PIT

DATE PHOTOS WERE TAKEN: 9/16/2014

DRIFFIN & ASSOCIATES, INC. 1414 ELK ST., SUITE 202 ROCK SPRINGS, WY 82901 (307) 362-5028	***LOCATION PICTURES*** ***CRESCENT POINT ENERGY*** ***KENDALL 5-17-3-1E*** ***SECTION 17, T. 3 S., R. 1 E.***
DRG JOB No. 19306	
DRAWN: 9/17/2014 - TCM	***REVISED: N/A - .***
.	***PHOTOS***

RECEIVED: Sep. 19, 2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Kendall 5-17-3-1E

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

9. API NUMBER: 4304752891

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1807 FNL 690 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1858 FNL 716 FWL
AT TOTAL DEPTH: 1929 FNL 769 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 17 3S 1E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
7/26/2014	8/2/2014	8/20/2014	☐	☑	5030' GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 9,388	MD 9,246	10 STAGES	MD
TVD 9,386	TVD 9,244		TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,054		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	9,349		HiFill V 520	154	50	
						65/35 P 300	230		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9,146							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,588	8,419	6,587	8,417	6,588 – 9,158	.36	372	Open ☑ Squeezed ☐
(B) Wasatch	8,419	9,158	8,417	9,155				Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6588' - 9158'	6584 Bbls Slickwater & Xlinked fluid, 4500 gals 15% HCl, 430000 # 20/40 sand & 420000 # 30/50 SA

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Nov. 10, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
8/23/2014	8/23/2014	24		1	1	14	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	0	80	40.00				1	1	14	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				TGR3	6,412
				Douglas Creek	7,460
				Black Shale	7,908
				Castle Peak	8,031
				Uteland Butte	8,316
				Wasatch	8,419

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.11.10 [illegible] DATE 11/10/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

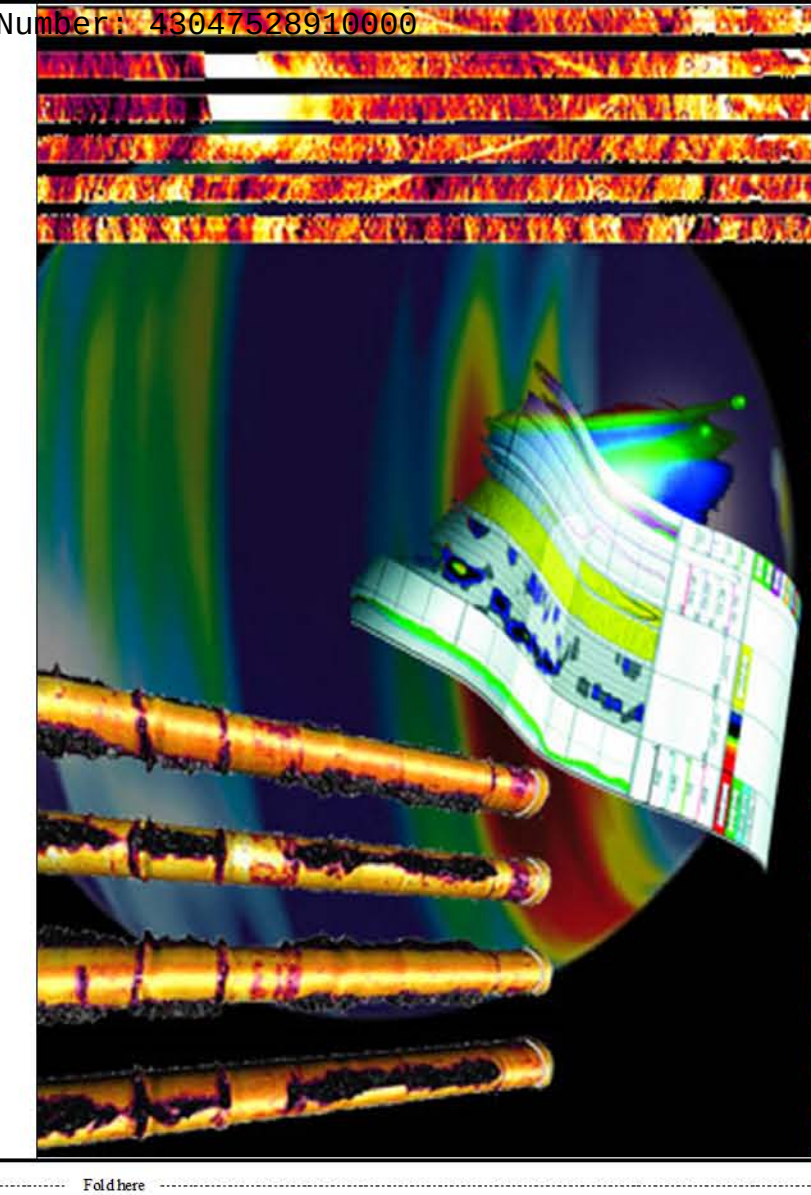
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Nov. 10, 2014



HALLIBURTON

DIRECTIONAL PLOT

COMPANY CRESCENT POINT ENERGY
WELL KENDALL 5-17-3-1E
FIELD/BLOCK INDEPENDENCE
COUNTY UINTAH STATE UT

Location: SHL: 1807' FNL & 690' FWL SWNW SEC. 17 TWP. 3S RGE. 1E LAT: 40.22438° LONG: 109.91976°

Elev.: K.B. 5048.00 ft
D.F. 5047.00 ft
G.L. 5030.00 ft

Date Processed 4-AUG-14 Processed At DENVER FRS
Interval Processed 1050' - 9300' Processed By Q. Nguyen

Fold here

Service Ticket No.: 901538444	PGM Version: WL INSITE R4.2.0 (Build 2)	
Logs Processed: Directional Plot	Date Logged: 02-AUG-14	Type Fluid In Hole: DAP / POLYMER

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@

Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.
INTERVAL: 1050' - 9300'
MAG DEC: 10.877°
API: 43047528910000

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

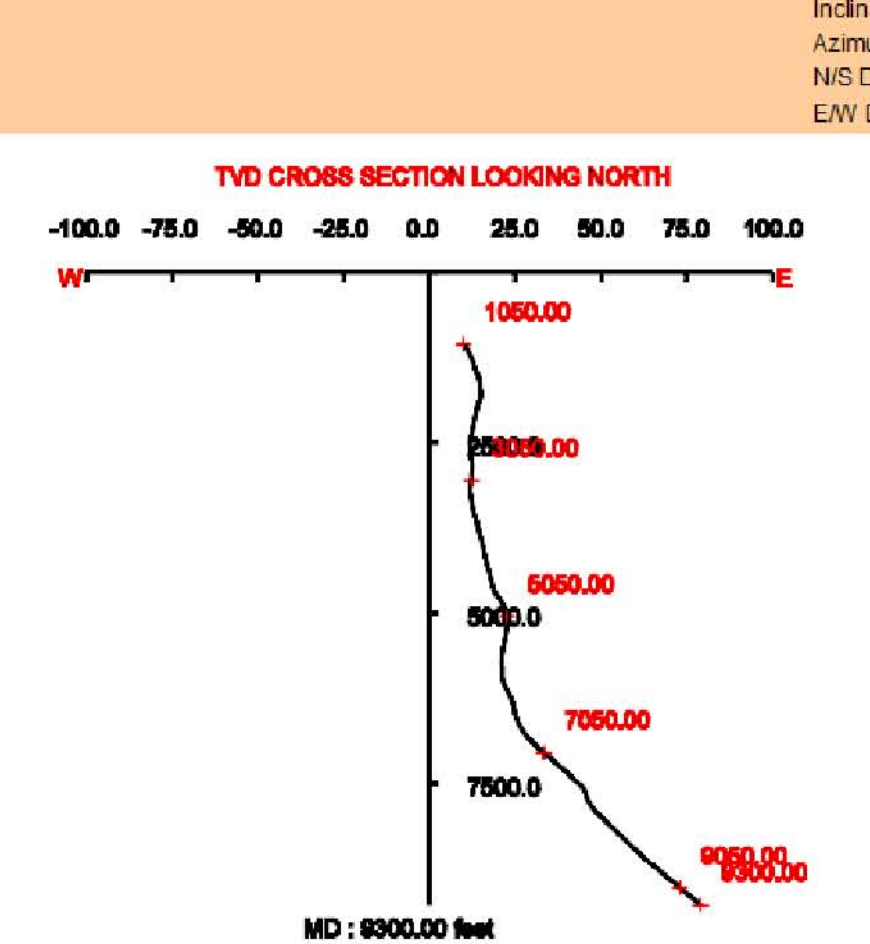
HALLIBURTON

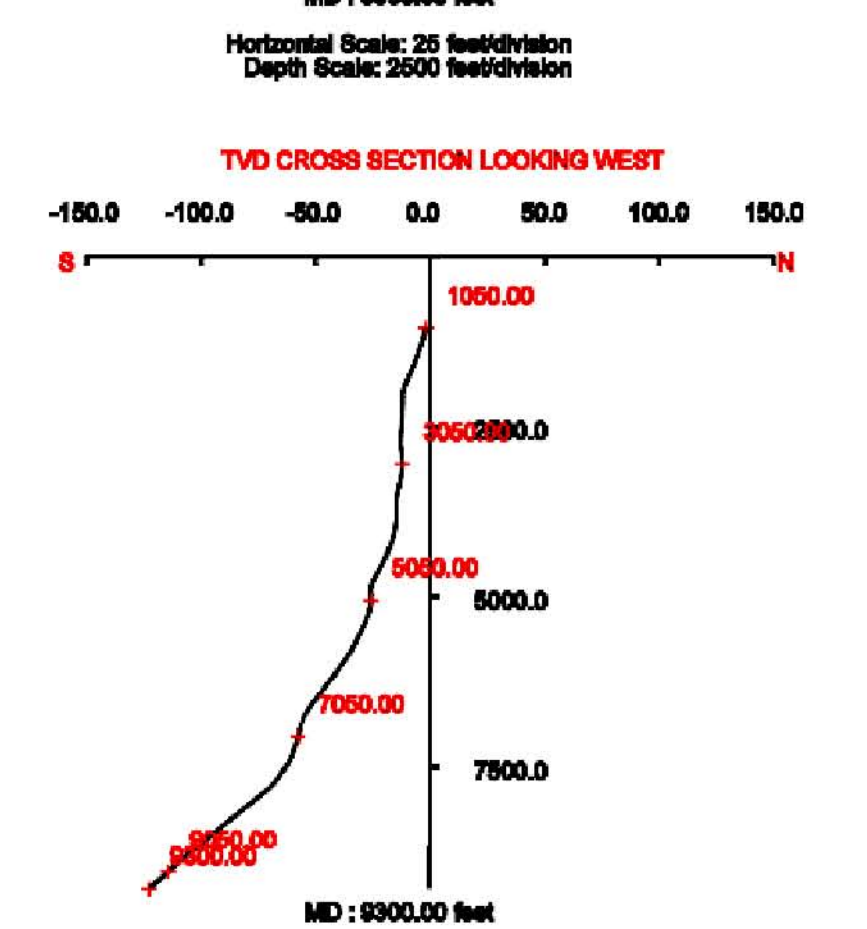
HALLIBURTON

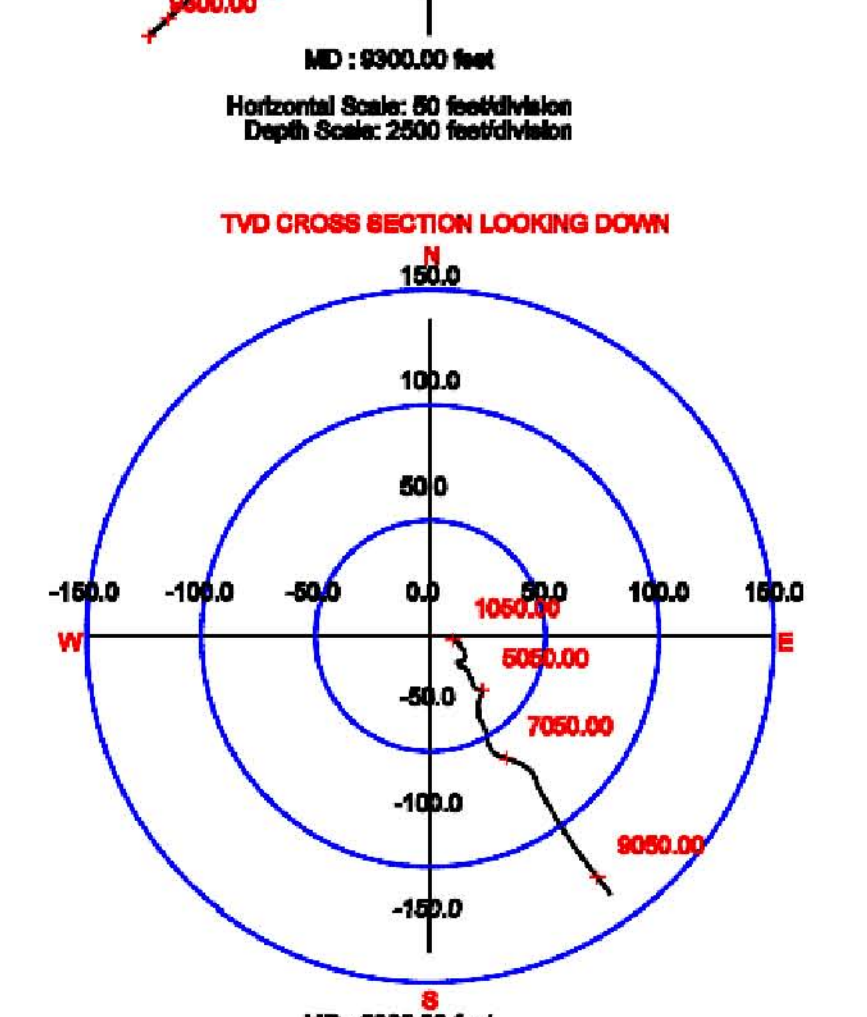
TVD SURVEY REPORT

Hole Position Calculation Method: Minimum Curvature
Magnetic Declination: 10.877 deg

Tie in Data			
Depth:	0.00	ft
TVD:	0.00	ft
Inclination:	0.00	deg
Azimuth:	0.00	deg
N/S Departure:	0.00	ft
E/W Departure:	0.00	ft







Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1050.00	1.10	1049.94	100.28	-1.80	9.91
1080.00	0.91	1079.93	115.13	-1.95	10.41
1110.00	0.94	1109.93	127.08	-2.20	10.82
1140.00	0.90	1139.92	137.79	-2.52	11.18
1170.00	0.76	1169.92	130.21	-2.83	11.49
1200.00	0.71	1199.92	127.36	-3.07	11.79
1230.00	0.71	1229.92	130.07	-3.30	12.08
1260.00	0.68	1259.91	136.32	-3.55	12.35
1290.00	0.69	1289.91	118.22	-3.77	12.63
1320.00	0.89	1319.91	165.11	-4.08	12.85
1350.00	0.64	1349.91	153.64	-4.45	12.99
1380.00	0.81	1379.90	145.55	-4.78	13.18
1410.00	0.65	1409.90	150.97	-5.10	13.38
1440.00	0.61	1439.90	148.38	-5.38	13.55
1470.00	0.88	1469.90	117.95	-5.63	13.83
1500.00	0.96	1499.89	146.91	-5.94	14.17
1530.00	0.76	1529.89	159.40	-6.34	14.38
1560.00	0.77	1559.89	158.17	-6.71	14.53
1590.00	0.79	1589.88	169.88	-7.11	14.64
1620.00	0.79	1619.88	153.84	-7.49	14.77
1650.00	0.67	1649.88	191.47	-7.85	14.82
1680.00	0.74	1679.88	173.58	-8.22	14.81
1710.00	0.88	1709.87	167.73	-8.64	14.88
1740.00	0.79	1739.87	159.85	-9.06	15.00
1770.00	0.71	1769.87	179.35	-9.44	15.07
1800.00	0.64	1799.87	183.93	-9.79	15.06
1830.00	0.69	1829.86	200.36	-10.12	14.99
1860.00	1.06	1859.86	203.32	-10.55	14.82
1890.00	0.88	1889.86	212.31	-11.00	14.58
1920.00	0.63	1919.85	225.85	-11.31	14.34
1950.00	0.53	1949.85	235.03	-11.50	14.11
1980.00	0.36	1979.85	217.30	-11.66	13.94
2010.00	0.22	2009.85	252.30	-11.75	13.83
2040.00	0.29	2039.85	218.24	-11.83	13.72
2070.00	0.41	2069.85	274.05	-11.88	13.57
2100.00	0.20	2099.85	274.33	-11.87	13.41
2130.00	0.21	2129.85	273.46	-11.86	13.30
2160.00	0.18	2159.85	260.02	-11.86	13.20
2190.00	0.23	2189.85	270.04	-11.87	13.10
2220.00	0.38	2219.85	237.82	-11.92	12.95
2250.00	0.18	2249.85	255.67	-11.99	12.82
2280.00	0.22	2279.85	282.40	-11.99	12.72
2310.00	0.26	2309.85	228.01	-12.02	12.62
2340.00	0.24	2339.85	262.92	-12.08	12.50
2370.00	0.31	2369.85	252.63	-12.11	12.37
2400.00	0.28	2399.85	246.96	-12.16	12.22
2430.00	0.19	2429.85	219.33	-12.23	12.12
2460.00	0.12	2459.85	189.62	-12.29	12.09
2490.00	0.13	2489.85	186.38	-12.36	12.08
2520.00	0.11	2519.85	213.97	-12.42	12.06
2550.00	0.16	2549.85	177.79	-12.48	12.05
2580.00	0.17	2579.85	177.50	-12.57	12.05
2610.00	0.13	2609.85	185.61	-12.65	12.05
2640.00	0.12	2639.85	176.64	-12.72	12.05
2670.00	0.10	2669.85	199.88	-12.77	12.04
2700.00	0.23	2699.85	112.24	-12.82	12.09
2730.00	0.26	2729.85	105.90	-12.86	12.20
2760.00	0.22	2759.85	59.36	-12.85	12.32
2790.00	0.31	2789.84	28.11	-12.75	12.41
2820.00	0.26	2819.84	22.10	-12.62	12.47
2850.00	0.26	2849.84	357.36	-12.49	12.49
2880.00	0.21	2879.84	354.31	-12.37	12.48
2910.00	0.17	2909.84	330.20	-12.27	12.46
2940.00	0.18	2939.84	314.28	-12.20	12.40
2970.00	0.20	2969.84	332.45	-12.12	12.34
3000.00	0.12	2999.84	315.32	-12.05	12.30
3030.00	0.13	3029.84	302.50	-12.01	12.24
3060.00	0.16	3059.84	294.45	-11.98	12.18
3090.00	0.20	3089.84	235.43	-11.99	12.09
3120.00	0.25	3119.84	225.85	-12.07	12.00
3150.00	0.30	3149.84	199.48	-12.19	11.93
3180.00	0.33	3179.84	185.29	-12.35	11.90
3210.00	0.33	3209.84	166.95	-12.52	11.91
3240.00	0.34	3239.84	157.42	-12.69	11.96
3270.00	0.36	3269.84	144.37	-12.84	12.05
3300.00	0.36	3299.84	156.15	-13.01	12.14
3330.00	0.39	3329.84	160.02	-13.19	12.21
3360.00	0.52	3359.84	152.96	-13.40	12.31
3390.00	0.47	3389.84	147.53	-13.63	12.44
3420.00	0.45	3419.84	149.35	-13.84	12.57
3450.00	0.43	3449.84	152.92	-14.04	12.68
3480.00	0.50	3479.83	149.05	-14.25	12.80
3510.00	0.42	3509.83	133.57	-14.44	12.94
3540.00	0.42	3539.83	128.40	-14.58	13.11
3570.00	0.46	3569.83	115.50	-14.70	13.30
3600.00	0.37	3599.83	91.04	-14.76	13.51
3630.00	0.30	3629.83	76.58	-14.74	13.68
3660.00	0.24	3659.83	86.54	-14.72	13.82
3690.00	0.34	3689.83	87.85	-14.71	13.98
3720.00	0.24	3719.83	87.97	-14.71	14.13
3750.00	0.29	3749.83	101.49	-14.72	14.26
3780.00	0.29	3779.83	89.53	-14.73	14.41
3810.00	0.28	3809.83	95.06	-14.74	14.56
3840.00	0.25	3839.83	100.87	-14.76	14.70
3870.00	0.29	3869.83	116.59	-14.80	14.83
3900.00	0.32	3899.83	118.80	-14.88	14.97
3930.00	0.35	3929.83	123.67	-14.97	15.12
3960.00	0.39	3959.83	126.01	-15.08	15.28
3990.00	0.39	3989.83	135.99	-15.22	15.44
4020.00	0.43	4019.82	140.59	-15.38	15.58
4050.00	0.47	4049.82	143.91	-15.56	15.72
4080.00	0.53	4079.82	161.57	-15.79	15.84
4110.00	0.58	4109.82	148.02	-16.05	15.96
4140.00	0.57	4139.82	153.04	-16.31	16.11
4170.00	0.58	4169.82	153.15	-16.58	16.25
4200.00	0.62	4199.82	154.38	-16.86	16.39
4230.00	0.68	4229.81	154.39	-17.17	16.53
4260.00	0.71	4259.81	155.09	-17.50	16.69
4290.00	0.78	4289.81	157.02	-17.85	16.85
4320.00	0.76	4319.81	156.70	-18.22	17.00
4350.00	0.77	4349.80	152.83	-18.59	17.17
4380.00	0.81	4379.80	158.29	-18.96	17.35
4410.00	0.82	4409.80	156.58	-19.36	17.51
4440.00	0.87	4439.80	159.88	-19.77	17.67
4470.00	0.87	4469.79	160.99	-20.19	17.82
4500.00	0.91	4499.79	161.11	-20.64	17.98
4530.00	0.94	4529.78	160.83	-21.09	18.13
4560.00	0.91	4559.78	162.83	-21.55	18.28
4590.00	1.03	4589.78	163.24	-22.04	18.43
4620.00	1.00	4619.77	161.12	-22.54	18.59
4650.00	1.13	4649.77	162.20	-23.07	18.77
4680.00	1.08	4679.76	151.24	-23.60	19.00
4710.00	1.12	4709.76	141.13	-24.08	19.32
4740.00	1.11	4739.75	139.31	-24.53	19.69
4770.00	1.10	4769.74	133.75	-24.94	20.09
4800.00	0.90	4799.74	122.98	-25.27	20.49
4830.00	0.89	4829.74	116.31	-25.50	20.90
4860.00	1.00	4859.73	118.01	-25.73	21.34
4890.00	0.51	4889.73	93.37	-25.86	21.70
4920.00	0.35	4919.73	72.75	-25.84	21.92
4950.00	0.33	4949.73	74.66	-25.79	22.09
4980.00	0.32	4979.73	60.67	-25.73	22.25
5010.00	0.29	5009.73	89.63	-25.68	22.40
5040.00	0.18	5039.73	100.06	-25.69	22.52
5070.00	0.12	5069.73	147.80	-25.73	22.58
5100.00	0.13	5099.73	157.92	-25.79	22.61
5130.00	0.37	5129.73	176.21	-25.91	22.63
5160.00	0.42	5159.73	181.56	-26.12	22.64
5190.00	0.46	5189.72	189.24	-26.35	22.61
5220.00	0.52	5219.72	193.44	-26.60	22.56
5250.00	0.57	5249.72	194.44	-26.88	22.49
5280.00	0.64	5279.72	195.82	-27.18	22.41
5310.00	0.73	5309.72	196.40	-27.52	22.31
5340.00	0.72	5339.72	196.55	-27.89	22.20
5370.00	0.74	5369.71	199.05	-28.25	22.09
5400.00	0.79	5399.71	199.40	-28.63	21.95
5430.00	0.81	5429.71	196.14	-29.03	21.83
5460.00	0.86	5459.70	194.39	-29.45	21.71
5490.00	0.87	5489.70	200.44	-29.88	21.58
5520.00	0.86	5519.70	193.37	-30.31	21.45
5550.00	0.89	5549.69	193.64	-30.76	21.34
5580.00	0.93	5579.69	192.93	-31.23	21.23
5610.00	0.87	5609.69	188.23	-31.69	21.14
5640.00	0.92	5639.68	182.78	-32.16	21.10
5670.00	0.89	5669.68	183.28	-32.63	21.07
5700.00	0.86	5699.68	183.23	-33.09	21.05
5730.00	0.85	5729.67	176.42	-33.53	21.05
5760.00	0.85	5759.67	170.71	-33.98	21.10
5790.00	0.86	5789.67	167.21	-34.42	21.18
5820.00	0.96	5819.66	173.95	-34.89	21.26
5850.00	1.11	5849.66	180.92	-35.43	21.28
5880.00	1.16	5879.65	182.89	-36.02	21.26
5910.00	1.31	5909.64	180.87	-36.67	21.24
5940.00	1.36	5939.64	180.93	-37.36	21.23
5970.00	1.38	5969.63	173.51	-38.08	21.27
6000.00	1.31	5999.62	168.81	-38.78	21.37
6030.00	1.22	6029.61	153.46	-39.40	21.58
6060.00	1.21	6059.61	145.61	-39.95	21.90
6090.00	1.23	6089.60	149.68	-40.49	22.25
6120.00	1.37	6119.59	153.81	-41.09	22.57
6150.00	1.44	6149.58	157.12	-41.76	22.87
6180.00	1.47	6179.57	157.85	-42.46	23.16
6210.00	1.51	6209.56	157.90	-43.18	23.46
6240.00	1.53	6239.55	158.98	-43.92	23.75
6270.00	1.46	6269.54	162.80	-44.66	24.01
6300.00	1.36	6299.53	163.65	-45.37	24.22
6330.00	1.25	6329.52	167.54	-46.03	24.39
6360.00	1.21	6359.52	169.23	-46.66	24.52
6390.00	1.23	6389.51	169.84	-47.29	24.64
6420.00	1.30	6419.50	168.21	-47.94	24.76
6450.00	1.33	6449.50	169.77	-48.62	24.89
6480.00	1.38	6479.49	167.84	-49.31	25.03
6510.00	1.37	6509.48	166.38	-50.01	25.19
6540.00	1.35	6539.47	164.83	-50.70	25.37
6570.00	1.35	6569.46	162.29	-51.38	25.57
6600.00	1.34	6599.45	160.22	-52.05	25.79
6630.00	1.29	6629.45	154.99	-52.68	26.06
6660.00	1.28	6659.44	149.16	-53.28	26.37
6690.00	1.30	6689.43	148.16	-53.85	26.72
6720.00	1.17	6719.42	139.27	-54.37	27.10
6750.00	1.25	6749.42	139.02	-54.85	27.51
6780.00	1.24	6779.41	134.81	-55.33	27.96
6810.00	1.23	6809.40	129.51	-55.76	28.44
6840.00	1.26	6839.40	125.39	-56.16	28.96
6870.00	1.22	6869.39	120.52	-56.51	29.50
6900.00	1.19	6899.38	114.89	-56.80	30.06
6930.00	1.23	6929.38	110.59	-57.05	30.64
6960.00	1.24	6959.37	105.16	-57.25	31.26
6990.00	1.34	6989.36	101.94	-57.40	31.91
7020.00	1.32	7019.35	107.08	-57.58	32.59
7050.00	1.38	7049.34	112.03	-57.81	33.25
7080.00	1.45	7079.34	111.78	-58.09	33.94
7110.00	1.44	7109.33	112.52	-58.38	34.64
7140.00	1.49	7139.32	112.66	-58.67	35.35
7170.00	1.42	7169.31	113.61	-58.97	36.05
7200.00	1.53	7199.30	115.27	-59.29	36.75
7230.00	1.43	7229.29	114.69	-59.62	37.46
7260.00	1.43	7259.28	113.77	-59.92	38.14
7290.00	1.43	7289.27	114.87	-60.23	38.82
7320.00	1.42	7319.26	116.89	-60.56	39.49
7350.00	1.42	7349.25	120.67	-60.92	40.14
7380.00	1.47	7379.24	122.89	-61.32	40.79
7410.00	1.47	7409.23	125.50	-61.75	41.42
7440.00	1.48	7439.22	127.23	-62.21	42.05
7470.00	1.70	7469.21	128.09	-62.72	42.71
7500.00	1.80	7499.19	134.11	-63.32	43.39
7530.00	1.64	7529.18	141.04	-63.98	44.00
7560.00	1.49	7559.17	143.58	-64.63	44.50
7590.00	1.22	7589.16	149.57	-65.22	44.90
7620.00	1.14	7619.15	159.22	-65.77	45.16
7650.00	1.21	7649.15	163.04	-66.35	45.36
7680.00	1.45	7679.14	165.52	-67.02	45.55
7710.00	1.48	7709.13	165.81	-67.77	45.74
7740.00	1.65	7739.12	163.38	-68.56	45.96
7770.00	1.76	7769.11	161.23	-69.41	46.23
7800.00	1.93	7799.09	157.53	-70.31	46.57
7830.00	2.09	7829.07	154.68	-71.28	47.00
7860.00	2.22	7859.05	154.44	-72.29	47.48
7890.00	2.31	7889.03	154.47	-73.36	48.00
7920.00	2.36	7919.00	153.46	-74.46	48.53
7950.00	2.45	7948.98	153.06	-75.59	49.10
7980.00	2.50	7978.95	152.80	-76.74	49.69
8010.00	2.47	8008.92	152.40	-77.90	50.29
8040.00	2.36	8038.89	149.38	-79.00	50.90
8070.00	2.39	8068.87	149.65	-80.07	51.53
8100.00	2.37	8098.84	150.16	-81.15	52.16
8130.00	2.41	8128.82	148.53	-82.23	52.80
8160.00	2.43	8158.79	148.52	-83.31	53.46
8190.00	2.46	8188.76	149.55	-84.40	54.12
8220.00	2.41	8218.73	149.10	-85.50	54.77
8250.00	2.47	8248.71	149.62	-86.60	55.42
8280.00	2.40	8278.68	150.68	-87.70	56.05
8310.00	2.34	8308.65	150.31	-88.78	56.66
8340.00	2.37	8338.63	148.01	-89.84	57.29
8370.00	2.44	8368.60	151.09	-90.93	57.93
8400.00	2.29	8398.58	151.45	-92.01	58.53
8430.00	2.42	8428.55	148.79	-93.08	59.14
8460.00	2.30	8458.53	150.08	-94.15	59.77
8490.00	2.32	8488.50	148.87	-95.19	60.39
8520.00	2.38	8518.48	148.65	-96.24	61.02
8550.00	2.31	8548.45	147.68	-97.28	61.67
8580.00	2.34	8578.43	148.10	-98.31	62.32
8610.00	2.24	8608.40	147.51	-99.33	62.96
8640.00	2.33	8638.38	146.87	-100.34	63.61
8670.00	2.34	8668.35	146.66	-101.36	64.27
8700.00	2.30	8698.33	145.41	-102.36	64.95
8730.00	2.29	8728.31	146.71	-103.36	65.62
8760.00	2.30	8758.28	146.36	-104.36	66.28
8790.00	2.40	8788.26	146.92	-105.39	66.96
8820.00	2.35	8818.23	147.42	-106.43	67.64
8850.00	2.46	8848.20	145.69	-107.48	68.33
8880.00	2.37	8878.18	144.38	-108.52	69.05
8910.00	2.34	8908.15	143.83	-109.52	69.78
8940.00	2.39	8938.13	143.20	-110.51	70.51
8970.00	2.20	8968.10	140.86	-111.46	71.25
9000.00	2.30	8998.08	144.95	-112.40	71.96
9030.00	2.32	9028.05	144.54	-113.39	72.66
9060.00	2.22	9058.03	145.20	-114.36	73.34
9090.00	2.37	9088.01	143.68	-115.34	74.04
9120.00	2.36	9117.98	145.35	-116.34	74.76
9150.00	2.36	9147.96	143.83	-117.35	75.47
9180.00	2.41	9177.93	142.16	-118.35	76.23
9210.00	2.33	9207.90	142.90	-119.33	76.98
9240.00	2.29	9237.88	144.62	-120.31	77.69
9270.00	2.32	9267.86	142.78	-121.28	78.41
9300.00	2.23	9297.83	159.05	-122.31	78.99

Horizontal displacement is relative to the well head.
Horizontal displacement (closure) at 9,300.00 ft is 145.60 ft along 147.14 deg (True).

Data: KNDLL_5_17_3_1E Date: 04-Aug-14 08:48:47

COMPANY	CRESCENT POINT ENERGY		
WELL	KENDALL 5-17-3-1E		
FIELD	INDEPENDENCE		
COUNTY	UINTAH	STATE	UT

HALLIBURTON DIRECTIONAL PLOT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Kendall 5-17-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047528910000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: INDEPENDENCE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1807 FNL 0690 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 12/15/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for the Kendall 5-17-3-1E.

Approved by the Utah Division of Oil, Gas and Mining
January 29, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		12/15/2014

RECEIVED: Dec. 15, 2014

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

December 12, 2014

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Kendall 5-17-3-1E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6766.

Sincerely,

Ashley Ellison
Landman

Enclosures

AFFIDAVIT OF NOTICE

Anthony Baldwin, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as Manager of Land and Business Development. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Kendall 5-17-3-1E SWNW Section 17 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: December 12, 2014

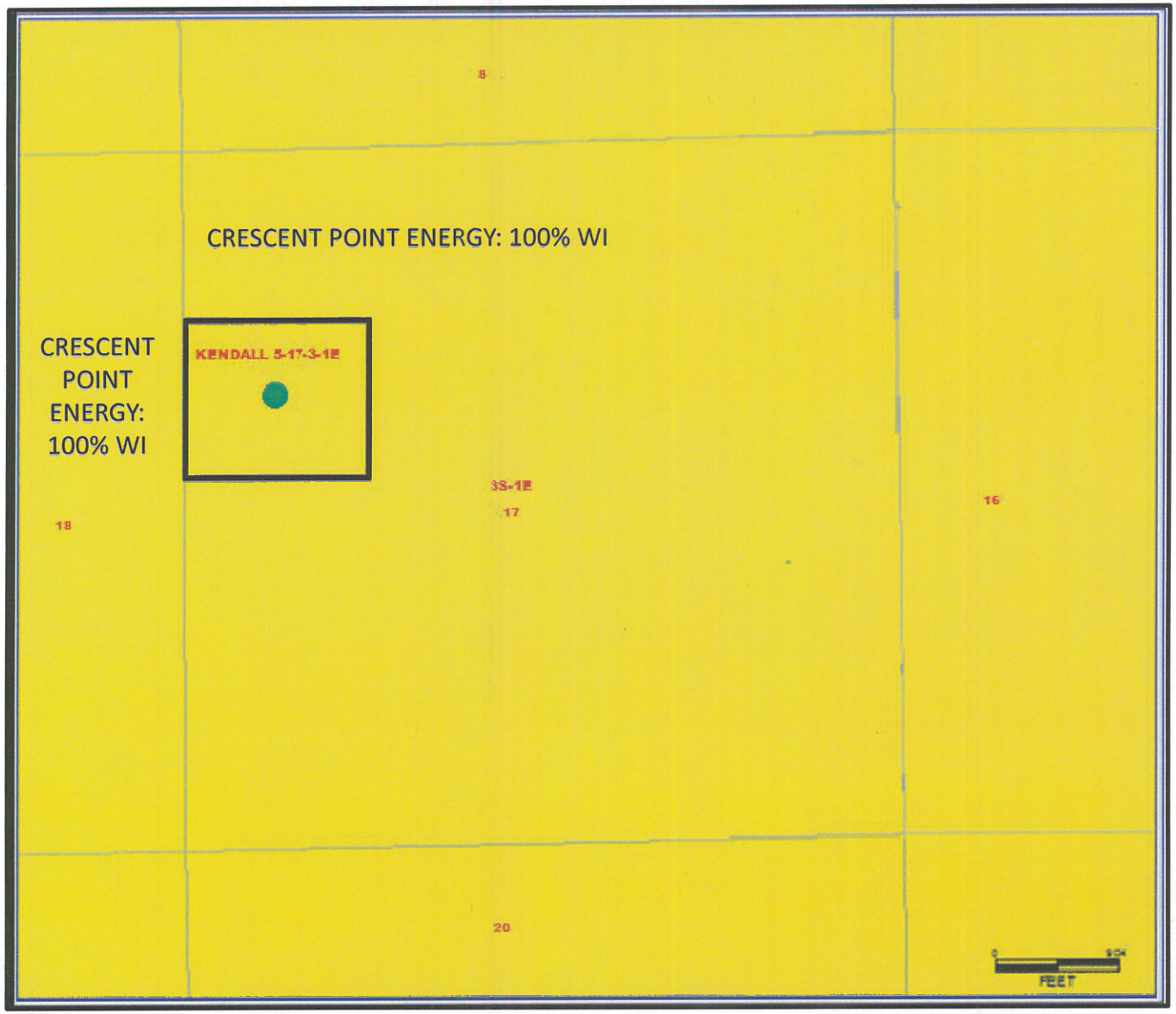
Affiant

Anthony Baldwin
Manger of Land and Business Development

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



Crescent Point
ENERGY U.S. CORP

40 Acre Spacing Unit

N

Application for Commingling
Kendall 5-17-3-1E
12/11/2014

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

July 1, 2016

Oil & Gas Permitting Manager
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Crescent Point Energy US Corp
UIC Permit Application: KENDALL 5-17-3-1E
SW/*NW of Section 17, T3S, R1E*
Uintah County, Utah

43 047 52891

Dear Permitting Manager:

Attached please find Crescent Point Energy US Corp's (Crescent Point) UIC permit application and supporting documentation for the **KENDALL 5-17-3-1E**. Following drill permit approval, Crescent Point drilled and completed then began producing the well effective August 2014. The flowing bottom hole pressure has stabilized and Crescent Point is preparing to convert the well to a Class II injection well for the purpose of water injection for secondary recovery of mineral resources.

Thank you in advance for your time and review. Should you have any questions or need additional information please contact me at ccombs@crescentpointenergy.com or by phone at 303-293-5851.

Sincerely,

Christian Combs
Senior Regulatory Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 1

APPLICATION FOR INJECTION WELL

Name of Operator	Utah Account Number	Well Name and Number
Crescent Point Enery US Corp	N	KENDALL 5-17-3-1E
Address of Operator	**Phone Number**	**API Number**
555 17th Street Ste 1800 CITY Denver STATE CO ZIP 80202	(720) 880-2627	4304752891
Location of Well		**Field or Unit Name**
Footage : 1,807 FNL & 690' FWL County : Uintah		Leland Bench
QQ, Section, Township, Range: SWNW 17 3S 1E State : UTAH		**Lease Designation and Number** Fee (Private)

Is this application for expansion of an existing project?		Yes ☐	No ☑
Will the proposed well be used for:	Enhanced Recovery?	Yes ☑	No ☐
	Disposal?	Yes ☐	No ☑
	Storage?	Yes ☐	No ☑
Is this application for a new well to be drilled?		Yes ☐	No ☑
If this application is for an existing well, has a casing test been performed?		Yes ☐	No ☑

Date of test: TBD

Proposed injection interval: from 6,588 to 9,158

Proposed maximum injection: rate 500 bpd pressure 2,270 psig

Proposed injection zone contains oil ☑, gas ☑, and / or fresh water ☐ within ½ mile of the well.

List of attachments: Complete Application Packet Attached

ATTACH ADDITIONAL INFORMATION AS REQUIRED BY CURRENT UTAH OIL AND GAS CONSERVATION GENERAL RULES

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) Christian Combs Title Sr Regulatory Specialist

Signature _____ Date _____

(5/2002)

INSTRUCTIONS

This form shall be submitted by the well operator prior to the commencement of operations for injecting any fluid into a well for the purpose of enhanced recovery, disposal, or storage within the state of Utah, in accordance to the Utah Oil and Gas Conservation General Rules. Approvals or orders authorizing injection wells shall be valid for the life of the well, unless revoked by the board for just cause, after notice and hearing.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

UNDERGROUND INJECTION CONTROL (UIC)
PERMIT APPLICATION

KENDALL 5-17-3-1E

SW/NW of Section 17, T3S, R1E
Uintah County, Utah
API # 4304752891
Lease # Fee

Crescent Point

555 17th Street, Suite 1800
Denver, CO 80202
P | 720-880-3610

July 1, 2016

LIST OF ATTACHMENTS

Attachment 2-1:	Area Map
Attachment 2-2:	Map of Wells Located within Area of Interest
Attachment 2-3:	Surface & Mineral Ownership Map
Attachment 2-4:	Notification Affidavit
Attachment 3-1:	Cement Bond Logs for Wells within Area of Interest
Attachment 3-2:	Wellbore Diagrams for Wells within Area of Interest
Attachment 4-1:	Proposed Wellbore Diagram
Attachment 4-2:	Injection Well Conversion Procedures
Attachment 4-3:	Laboratory Fluid Analysis
Attachment 5-1:	Cross Section of Confining Layers and Injection Zones

1. Introduction

An Application for Permit to Drill (APD) was submitted to UDOGM for the KENDALL 5-17-3-1E well in July of 2012. Following permit approval, Crescent Point Energy US Corp (Crescent Point), then Ute Energy, drilled and has been producing the well since August 2014. Well pressure has stabilized and Crescent Point is prepared to convert the well to a Class II UIC well. The following document contains information in support of the application for a Class II Underground Injection Control (UIC) well.

The KENDALL 5-17-3-1E injection well will be one of 4 injection wells used by Crescent Point as part of a pilot waterflood project. The goal of this project will be the enhanced recovery of oil from nearby production wells. The targeted intervals for waterflooding in the proposed pilot are lenticular-channel sandstones in the Green River and Wasatch formations. The majority of the waterfloodable objective sands occur over an average depth range of 5,000 feet to 8,000 feet. Crescent Point proposes to inject water into any, or all, of the reservoirs within the proposed injection interval to develop the multiple potential waterflood horizons. Initial waterflood operations will target the Green River and Wasatch intervals. The waterflood operations in the nearby Greater Monument Butte Unit serve as an analog for this proposed waterflood project.

2. Area of Review

Attachment 2-1 is a map showing the area around KENDALL 5-17-3-1E. The legal location for the proposed injection well is 1,807' FNL & 690' FWL, Section 17, Township 3 South, Range 1 East, Uintah County, Utah.

Attachment 2-2 is a site map showing the area of interest. This map includes a ½-mile radius of the proposed injection well. Crescent Point is required to investigate all wells for mechanical integrity within the area of interest. Refer to Table 2-1 for a list of the wells that fall within the ½-mile area of interest.

Table 2-1 Area of Interest (1/2-mile) Wells

Well Name	Well Type	Well Status	Operator
KENDALL 3-17-3-1E	OIL	Producing	Crescent Point
KENDALL 4-17-3-1E	OIL	Producing	Crescent Point
KENDALL 5-17-3-1E	OIL	Producing	Crescent Point
KENDALL 6-17-3-1E	OIL	Producing	Crescent Point
KENDALL 11-17-3-1E	OIL	Producing	Crescent Point
KENDALL 12-17-3-1E	OIL	Producing	Crescent Point
KENDALL 13-17-3-1E	OIL	Producing	Crescent Point
KENDALL 14-17-3-1E	OIL	Producing	Crescent Point
KENDALL 1-18-3-1E	OIL	Producing	Crescent Point
KENDALL 9-18-3-1E	OIL	Producing	Crescent Point

Attachment 2-3 is a figure depicting surface and mineral ownership within ½-mile of the proposed injector well. Provided in Attachment 2-4 is an affidavit of notification for the interest owners.

3. Well Data

The injection well conversion is being proposed to inject produced water from wells Crescent Point is operating in the area. Water injections will be conducted to increase oil recovery within currently producing formations in the Randlett Field.

Electrical and cement bond logs are on file with UDOGM as they were filed with completion reports after initial completion of this well.

Cement bond logs and well bore diagrams for those wells that fall within the ½-mile radius area of interest (see Table 2-1) are on file with UDOGM or are provided in Attachment 3-1 and Attachment 3-2, respectively.

4. Operating Data

Casing Program & UIC Conversion
The casing and cementing program for KENDALL 5-17-3-1E is provided below. A well bore diagram is provided in Attachment 4-1.

Table 4-1 Casing

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	52'	84'	J55	STC	1,640'	1,410'	439'	API
Surface Casing 8 5/8" Hole Size 12 1/4"	0'	1,054'	24'	J55	STC	2,950'	1,370'	244,000'	API
						350'	350'	26,407'	Load
						8.43'	3.91'	9.24'	SF
Prod Casing 5 1/2" Hole Size 7 7/8"	0'	9,394'	17'	P110	LTC	7,740'	6,290'	348,000'	API
						2,866'	2,872'	153,304'	Load
						2.70'	2.19'	2.27'	SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing is new or, if used, was inspected and tested. Used casing met or exceed API standards for new casing. All casing strings have a minimum of one (1) centralizer per joint on the bottom three joints.

Table 4-2 Cement

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface Casing	1,054' - Surface	Class G	75%	675	15.8	1.15
Prod Casing Lead	5,100' to Surface	Class G	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod Casing Tail	TD to 5,100'	Class G	15%	520	13	1.64

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours elapsed prior to attempting any pressure testing of the BOP equipment, and a minimum of six (6) hours elapsed before drilling out the wiper plug, cement, and/or shoe. WOC time was recorded in the Driller's Log. Compressive strength was a minimum of 500 psi prior to drilling out.

DOGM was notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing was cemented back to surface and remedial surface cementing operations were not required or performed as adequate isolation and stabilization of the surface casing was achieved.

The production casing cementing program was conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones were isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. Gilsonite was not encountered while drilling, therefore isolation and/or protection via the cementing program was not required.

Top plugs were used to reduce contamination of cement by displacement fluid. A Tuned spacer was used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor were pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever was greater, but did not to exceed 70% of the minimum internal yield. Pressure did not decline more than 10% in 30 minutes, therefore corrective action was not required.

UIC Conversion:

The KENDALL 5-17-3-1E well will be converted to water injection by setting a mechanical packer approximately 20 feet above the uppermost perforation. The casing annulus will be filled with a commercial packer fluid containing oxygen scavengers, corrosion inhibitor, and bactericide. The well will be tested for mechanical integrity prior to water injection according to the specific instructions set

forth by the State of Utah Department of Natural Resources, Division of Oil, Gas and Mining. The wellhead injection assembly will consist of a check valve, turbine type flowmeter, pressure gauge, and full open tubing valve. All operations will be conducted in a workman-like manner and care will be taken to protect the environment. A proposed wellbore diagram for KENDALL 5-17-3-1E is provided in Attachment 4-1 and Attachment 4-2 contains the procedure to be used for conversion of a UIC well. An as constructed wellbore diagram is attached as part of the wellbore diagrams in Attachement 3-2 and cement logs have been filed with UDOGM.

Injection Fluid

Injection water will be treated produced water from the ULT 11-5-4-2E SWD water treatment facility. Water will be trucked to the injector wells in Section 17 and then will be injected downhole; Crescent Point is expecting roughly 200 to 300 barrels of water per day (BWPD) to be injected at each injector in this pilot program.

Attachment 4-3 contains water analysis reports for water collected from the ULT 11-5-4-2E SWD and the Kendall 5-17-3-1E. Analysis of additional wells is available should UDOGM need more information. The average TDS concentration of the water samples was 27,623.76 mg/l. The details and results for the TDS samples are summarized in **Table 4-3**.

Table 4-3 Summary of TDS Concentrations – Representative Injection Fluid

Well Name	Sample Date	Sample Formation	TDS (mg/l)
Kendall 5-17-3-1E	2/13/2016	Green River and Wasatch	17904.00
Deep Creek 11-15-4-2E	10/22/2015	Green River and Wasatch	22804.84
Lamb 5-15-4-2E	2/15/2016	Green River and Wasatch	25459.20
ULT 11-5-4-2E SWD	1/18/2016	Green River and Wasatch	44327.00

Injection Pressure & Rate

The daily volumetric injection rate will vary depending upon results from the initial phases of the this Waterflood Project and step rate test results, but Crescent Point anticipates an injection volume of up to 500 barrels of water per day (BWPD). Injection rate will be constrained by the maximum allowable injection pressure (MAIP) at surface which is based on the fracture gradient and step rate test results. The average fracture gradient from tests performed on similar wells was 0.73 pounds per square inch per foot (psi/ft). The estimated MAIP is based on the fracture gradient, depth to mid-point of injection zones, and average disposal fluid specific gravity. Based on these values, the initial estimate for MAIP is 2270.10 psi (see calculations below). The actual MAIP at the proposed injection well will be determined when the Step Rate Test is conducted during conversion. The actual pressure will depend upon the fracture gradient(s) approved by DOGM.

Step rate test results will be provided to UDGOM pending authorization to inject and completion of well conversion.

Estimated Maximum Allowable Injection Pressure:

5-17-3-1E estimated fracture gradient:	0.73 psi/ft
Disposal Fluid specific gravity:	1.020
Approximate depth to mid-point of injection zones:	7873 feet

MAIP = (0.73-(0.433*1.02))*7873 = 2270.10 psi

5. Geology of Injection & Confining Zones

Estimated Tops of Important Geologic Markers

Formation	Depth
Uinta	Surface to 4,778'
Base USDW	2,406'
Green River	4,778'
Mahogany	5,513'
Top of Upper Confining Zone	6,356'
Base of Upper Confining Zone (TGR3)	6,423'
TGR3 Marker - Top of productive Lower Green River (LGRR)	6.423'
Doug Creek	7,389'
Castle Peak	8,035'
Uteland Butte	8,318'
Wasatch	8,470'
TD	9,378'
Estimated Top of Lower Confining Zone	9,650
Estimated Base of Lower Confining Zone (TW_700)	9,890'

General Geology

Uinta Formation: Surface to 4,778 feet in the Kendall 5-17-3-1E.

The Uinta Formation (Eocene) consists of alternating beds of light-gray calcareous mudstones and light brown to brown siltstones and sandstones. The Uinta Formation was deposited in fluvial and flood plain environments. The siltstone and sandstone beds were deposited in fluvial channels and are more abundant in the lower portion of the formation. The intervening calcareous mudstones were deposited in flood plain environments. The lower portion of the Uinta Formation is transitional into lacustrine deposits in the central portion of the Uinta Basin.

Green River Formation: 4,778 feet to 8,470 feet in the Kendall 5-17-3-1E.

The Green River Formation (Eocene) is a complex mixture of clastics, carbonates and organic rich claystones deposited in an alluvial to lacustrine depositional system. The Green River interfingers with both the overlying Uinta and underlying Wasatch Formations. The Green River Formation is subdivided into four members, which in ascending order are: Lower Member, Douglas Creek Member, Garden Gulch Member, and the Parachute Creek Member.

The Lower Member consists of interbedded carbonates, mainly limestones and dolstones. Occasionally there are some sand beds intermingled with the carbonate section.

The Douglas Creek Member consists of light gray alternating beds of calcareous sandstone and dark gray to brown brittle shale with minor amounts of oil shale, dolomite and limestone.

The Garden Gulch Member directly overlies the Douglas Creek Member and consists primarily of dark colored shales and very fine grained sandstones. Shale intervals are thicker than those of the Douglas Creek Member and organic rich.

The Parachute Creek Member directly overlies the Garden Gulch Member and consists of a thick

succession of dark brown, dark gray, light green and red shales with occasional fine grained sandstones. The Parachute Creek Member contains the most organic rich oil shales, including the Mahogany Oil Shale Zone.

Wasatch Formation: 8,740 feet to TD (9,378 feet) in the Kendall 5-17-3-1E.

The Wasatch Formation (Paleocene - Eocene) consists of poorly sorted variegated mudstones and siltstones in shades of red, green and gray inter-bedded with beds and lenses of sandstone, conglomerate and minor carbonate deposits. Sandstones are very light brown to gray, irregularly bedded and are fine to medium grained. Conglomeratic sandstones often containing black chert and varicolored quartzite pebbles commonly occur at the base of sand bodies. Wasatch deposition took place in mixed fluvial to lacustrine depositional environments. The Wasatch Formation interfingers with and in places is time equivalent to the Green River Formation.

Upper Confining Zone (Upper Confining Zone to top of TGR3):

The upper confining zone is a regionally continuous interval that contains low porosity claystones and calcareous shales. The thickness of the upper confining zone is 63 feet in the Kendall 5-17-3-1E

Injection Zones:

The injection intervals for the Kendall 5-17-3-1E injection well are located in the Lower Green River (LGRR) and Wasatch formations. The proposed intervals are identified as the Garden Gulch, Douglas Creek and Castle Peak members of the LGRR Formation and the Wasatch Formation. The proposed injection interval is the top of the TGR3 to TD in the Wasatch. At the Kendall 5-17-3-1E location those depths range from 6,423 feet to the total depth of 9,378 feet

The Garden Gulch and Douglas Creek members are composed of porous and permeable sandstones inter-bedded with lower permeability siltstones, marlstones, and minor shale breaks.

The Castle Peak member lies beneath the Black Shale marker within the LGGR Formation. The Castle Peak and Uteland Butte members are composed of inter-bedded porous and permeable calcareous sandstones with low porosity and permeability calcareous shales, siltstones, and laterally extensive limestone units.

The injection zones within the Wastach Formations consist of inter-bedded porous and permeable calcareous sandstones with low porosity and permeability calcareous shales, siltstones, and laterally extensive limestone units.

Lower Confining Zone (Lower Confining Zone to TW_700):

The lower confining zone is a regionally continuous interval that contains interbedded low porosity and low permeability siltstones and claystones. The Kendall 5-17-3-1E did not penetrate the lower confining zone which is estimated to be at 9,650 feet. The estimated thickness of the lower confining zone underlying the Kendall 5-17-3-1E is 240 feet. The lower confining zone is defined as the interval from 8,210' to 8,422 in the UTE 13-1C located approximately seven miles to the southeast. Only eight wells in the area have penetrated the lower confining zone.

6. Fresh Water Aquifers & Underground Sources of Drinking Water (USDW)

A search of Utah Division of Water Rights records indicates the closest underground water well facility used for irrigation, stockwater, and domestic purposes is outside the area of interest.

Attachment 2-1
Area Map

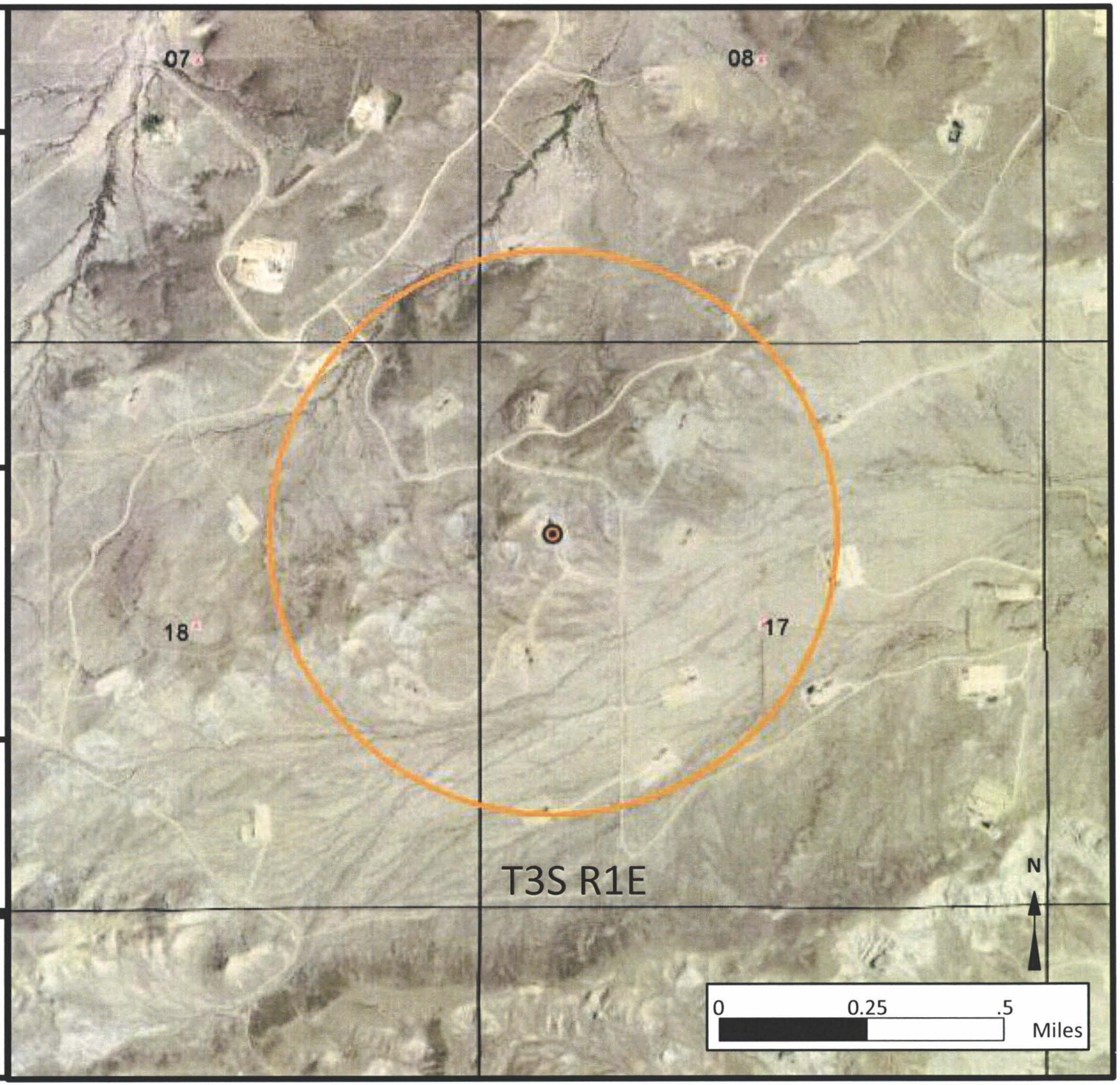
ATTACHMENT 2-1
AREA MAP

Crescent Point
ENERGY CORP

KENDALL
5-17-4-2E

Drawn by: C. Combs

Sec 17 – T3S – R1E



Attachment 2-2
Map of Wells Located in Area of Interest

Crescent Point
ENERGY CORP

KENDALL
5-17-3-1E

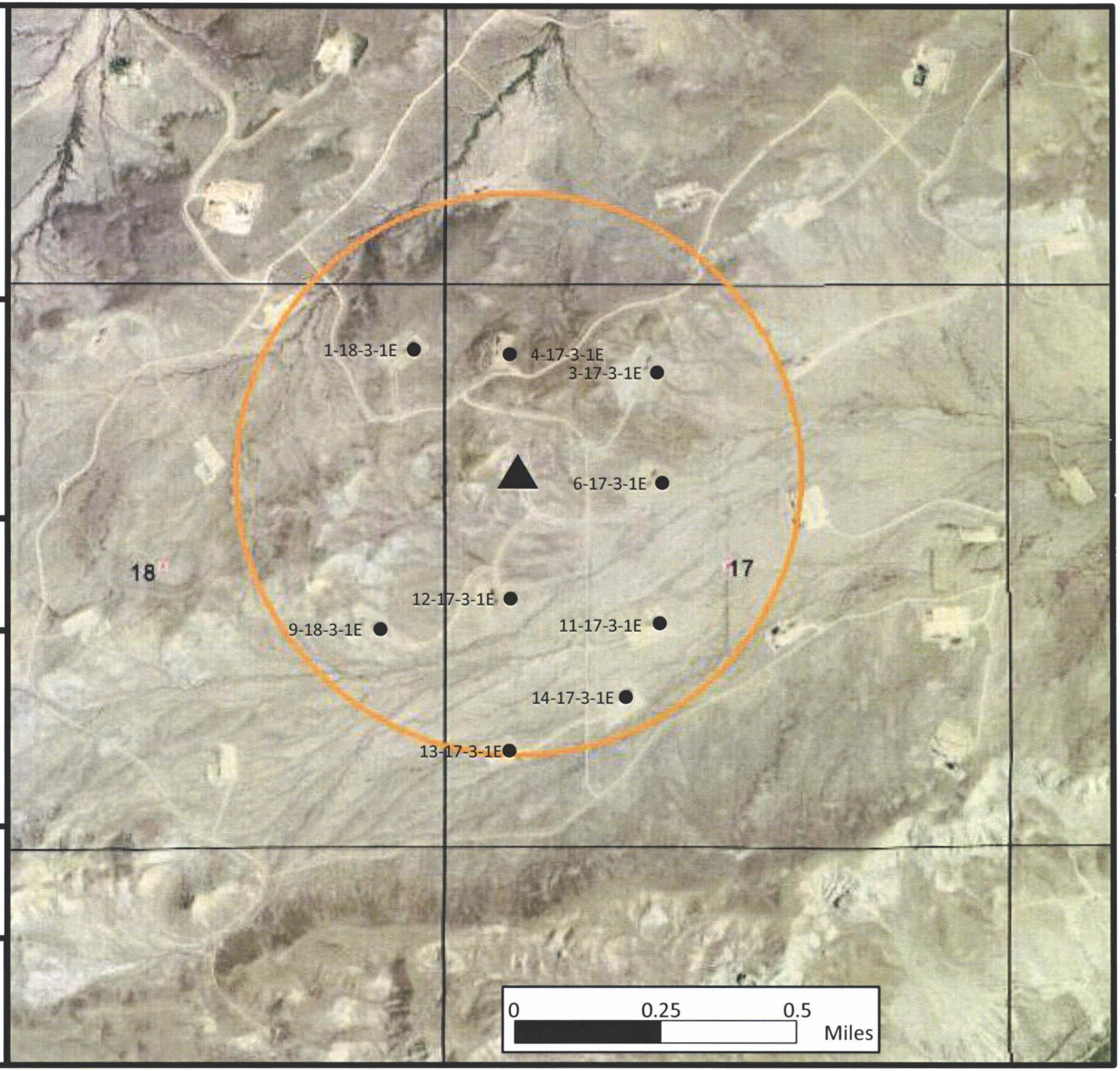
Drawn by: C. Combs

Sec 17 – T3S – R1E

Legend

- Proposed Well Location
- ½ Mile Radius Area of Review
- Producing Wells

N



ATTACHMENT 2-2
Wells Located with Area of Interest

Attachment 2-3
Surface & Mineral Ownership Map

Crescent Point
ENERGY CORP

KENDALL
5-17-3-1E

Drawn by: C. Combs

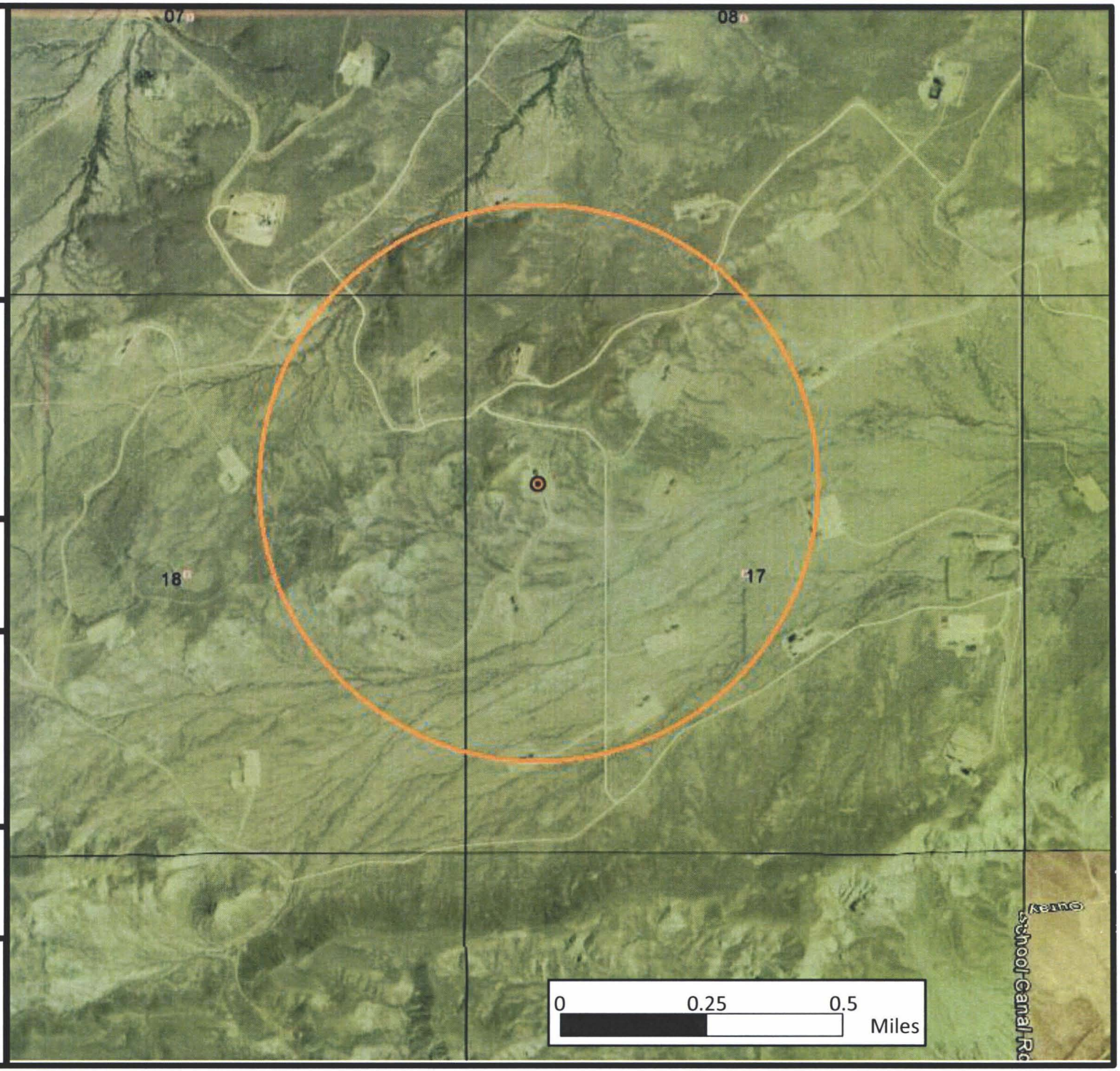
Sec 17 – T3S – R1E

Legend

- Proposed Well Location
- Fee Surf / Fee Mineral
- Tribal Surf / Tribal Mineral

N

ATTACHMENT 2-3
Surface and Mineral Ownership



Attachment 2-4
Notification Affidavits

AFFIDAVIT OF NOTICE

Jordan Wells, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp ("CPE") as Negotiating Landman. CPE has submitted an Underground Injection Control ("UIC") Permit for the following well:

Kendall 5-17-3-1E Section 17 T3S-R1E

That in compliance with the Utah OGM regulation R649-5-3, I will provide a copy of the UIC Application, via certified mail, to all operators, owners, and surface owners within a one-half mile radius of the proposed injector well.

Date: 7/1/16

Affiant

Jordan Wells
Negotiating Landman

List of Interest Owners Notifications:

DAVID J. BARTON
BROUGHTON PETROLEUM INC
INTERNATIONAL PETROLEUM LLC
COVEY MINERALS INC.
JACQUELINE PETERS
TAMBRA LYNN LINDEN
THE HOWARD REX CARROLL TRUST
DIANA LYNN WILSON
KERA KATHLEEN TOWNSEND PROFFITT
JULIE CLARK
NANCY K MILLER
PRISCILLA G. BROWN, TRUSTEE
BRENDA E PIERSON
JAMES MCNAUGHTON
GLORIA JANET WOMACK ROBERTS
JANE BURWELL LOFTIS
KENT E BIRCHELL
JULIAN A MASSEY
SHERRY L MILLER
ISAAC GORDON WOMACK, ET AL.
EMMA JEAN MURRAY
THE JOY PARTNERS LTD
SHARRON J AND GROVER C BETHARDS
LYNN FARRIS CUNNINGHAM
ARGO ENERGY PARTNERS LTD
ANITA STEWART ASHBY
LYNN MICHAEL LARSEN
ASHBY FAMILY TRUST
NICOLE MASSEY
SCOTT MACKNIGHT
DOUGLAS C. HARMSTON
GEORGE G VAUGHT JR
ALPINE KING INC
TAMARA PARKINSON
ANTHONY & MARIE NELSON TRUST
CALVARY PRESBYTERIAN CHURCH OF
UTE DISTRIBUTION CORP
TIMOTHY TOWNSEND
MARVIL INVESTMENTS LLC
GLEN WOMACK
LARRAINE M NELSON
KENDALL INVESTMENTS LLC
CONSTANCE JOY REIST REV TR
BOYD KENNETH OLSON
DANIEL S SAM AND PENNY B SAM
DOROTHY CUNNINGHAM
NICHOLE J BANCROFT
BUREAU OF INDIAN AFFAIRS
MARK D FOLEY AND JUDY H FOLEY TRUST
USA - BUREAU OF LAND MANAGEMENT
ONRR BIA AND BLM SERVICES
APRIL DAWN GRIFFITH
RALPH OLSEN
MARGARET ALLINGTON TRUST
VALDA D MASSEY
FRED B AND SHIRLEY L WOMACK
M. LEON HUNSAKER
JUDITH MERRITT TRUSTEE
MARK J MASSEY
KAREN STUART
CHALISE ABELHOUZEN
JAMES HARMSTON
WILEY B & MARGARET A WOMACK
RALPH PAUL OLSEN
HEAD PROPERTIES LLC
LOLA TAMSON AND HOWARD REX CARROLL
DAN E CUNNINGHAM
IVERS OIL COMPANY LLC
KEYSTONE OIL & GAS, LLC
CARLYN MITAS
MICHAEL D PIERSON
KAREN SUMMERHAYS
SHERWIN B MASSEY
UTE INDIAN TRIBE
PATRICIA ANN HARTLE
DANNY GEORGE MASSEY
H CRAIG AND ROBYN HALL
DOROTHY MCCLELLAN
MICHAEL F.D. MASSEY
FLOYD L MASSEY ETUX AND GENEVA
THOMAS E HALL TESTAMENTARY TRUST
JESS C CHENEY
DON HICKEN FARMS, LLC
TAMMY BARLOW
ELIASON EIGHT, LLC
LUNDGREEN INVESTMENT TRUST
SUSAN FURNESS
KAY TINGEY
LOWELL HALL
HARRY E CARLESON, JR
UNIVERSITY OF UTAH

R S MCKNIGHT
JUDITH MERRITT TRUST
J BARRY & DONNA L HALL TRUST
SYED ALAMDAR HUSAIN
LAURITA C. GRAY
DCP INVESTMENTS LLC
CAROLYN VASTA
ADRIAN B MASSEY
JAMES E ANDERSON
DOUGLAS AND CHRISTINE NEWSON
CAT SPRING PROPERTIES LLC
JOHN W BURWELL JR
RICHARD BRENT OLSON
NOLAN G MASSEY
SCOTT CARLESON
EP ENERGY E&P COMPANY LP
LEGENDS EXPLORATION, LP
STEVEN L SMITH
BRIGHAM & VERA KRAUSE ESTATE TRUST
ROBERT J CUNNINGHAM
JULIAN MASSEY JR
KEARNS CAMPBELL INVESTMENTS CO.
DARLENE E. CHRISTENSEN
JULIE DEPPE
DALE CLARK WOMACK
COLLEEN H BARTON
LANORE WHITING
CRESCENT POINT ENERGY U.S. CORP.
UINTAH AND OURAY AGENCY
CROFF OIL COMPANY, INC.
JANET HALL CHRISTENSEN
KATHY LYNN LARIS AND MICHAEL CRAIG LARIS
ANTELOPE ORRI, LLC
STONEGATE RESOURCES LLC
HEIRS OR DEVISEES OF JOHN THOMAS
DUSTY SANDERSON
JEROME B & DOROTHY K GUINAND
LYNDA HADLEY
LORETTA E OBORN
WOMACK FAMILY TRUST
SHAUNA BUXTON
ADRIENNE WILLEY LARSON
LANA BITTON
RODNEY L. PEART
MARILYN GUHL
BRENT BIRCHELL
GARY WOMACK
COLTON PROPERTIES LIMITED
GORDON DOUGLAS WOMACK, JOY W. WOMACK &
ISLAND LAKE LLC
KRISTIN RODRIGUEZ
FRED B WOMACK REVOCABLE TRUST
TINA HYMAS
PAUL L MCCULLIS
JERALD G MASSEY
GORDON A MCKINLAY JR
CRESCENT POINT ENERGY US CORP
JOY PETERSON
ESTATE OF JAMES H BURWELL JR
RICHARD S. & JOANN WINN
DOUG BOYD MASSEY
JANICE M KENNEDY
JEFF W. & TRACY E. WOMACK
JEFF WOMACK
BRO ENERGY LLC
MARK C MILLER
MARGEE ALLAN
REIST FAMILY TRUST

Attachment 3-1
Cement Bond Logs for Wells within Area of Interest

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

Attachment 3-1

Cement Bond Logs for wells within one-half mile of KENDALL 5-17-3-1E Proposed Injection Conversion Well:

Well Name	API	Status
KENDALL 3-17-3-1E	4304753099	On File with UDOGM*
KENDALL 4-17-3-1E	4304752895	On File with UDOGM*
KENDALL 5-17-3-1E	4304752891	On File with UDOGM*
KENDALL 6-17-3-1E	4304753098	On File with UDOGM*
KENDALL 11-17-3-1E	4304752883	On File with UDOGM*
KENDALL 12-17-3-1E	4304753101	On File with UDOGM*
KENDALL 13-17-3-1E	4304752881	On File with UDOGM*
KENDALL 14-17-3-1E	4304753120	On File with UDOGM*
KENDALL 1-18-3-1E	4304753097	On File with UDOGM*
KENDALL 9-18-3-1E	4304753095	On File with UDOGM*

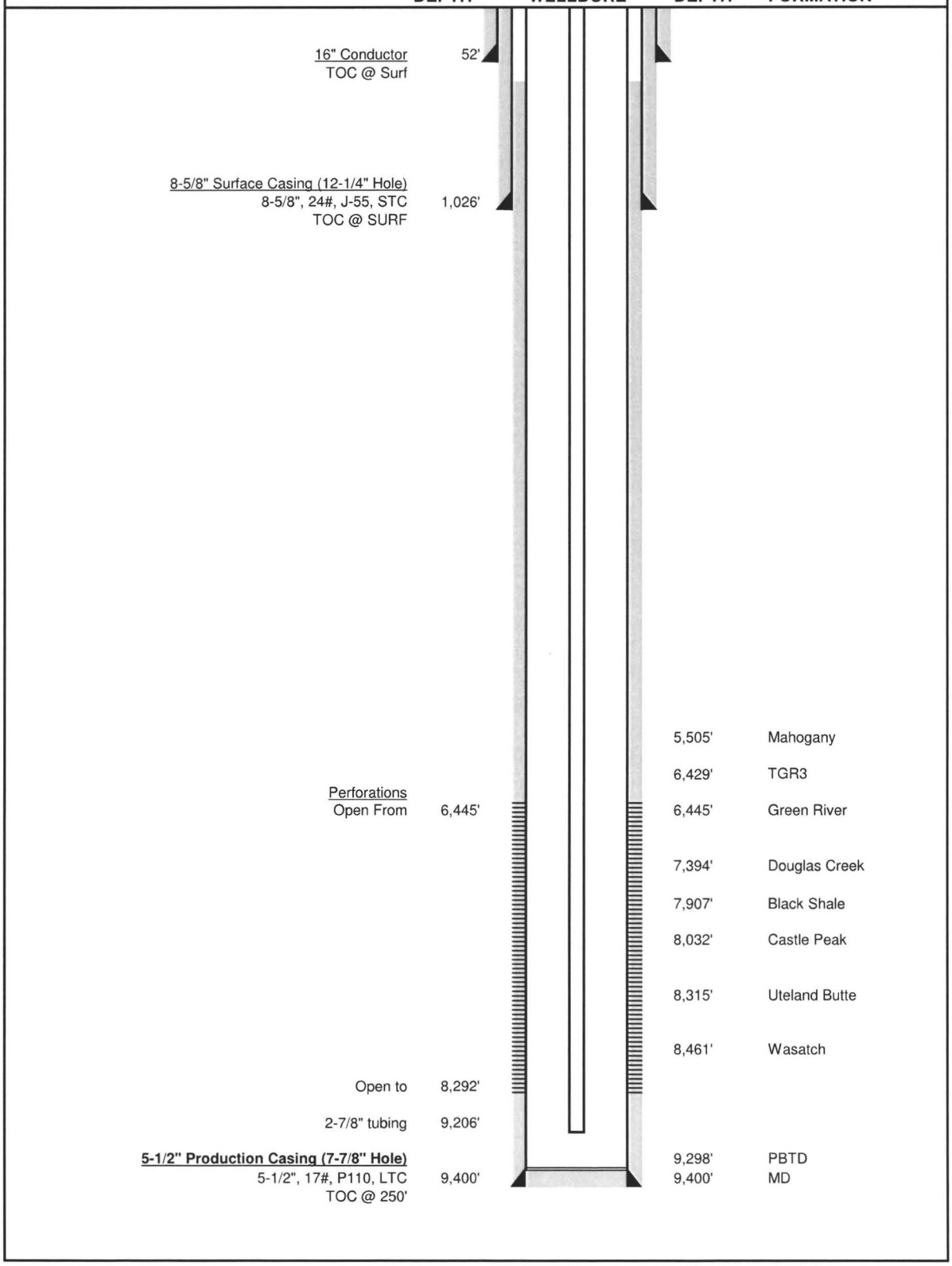
* Logs were filed with UDOGM following completion of logging operations and electronic copies of logs for the above listed wells are included in an attached CD.

Attachment 3-2
Wellbore Diagrams for Wells within Area of Interest

Attachment 3-2

WELL: KENDALL 3-17-3-1E
LOCATION: NENW 17 3S 1E
API #: 4304753099

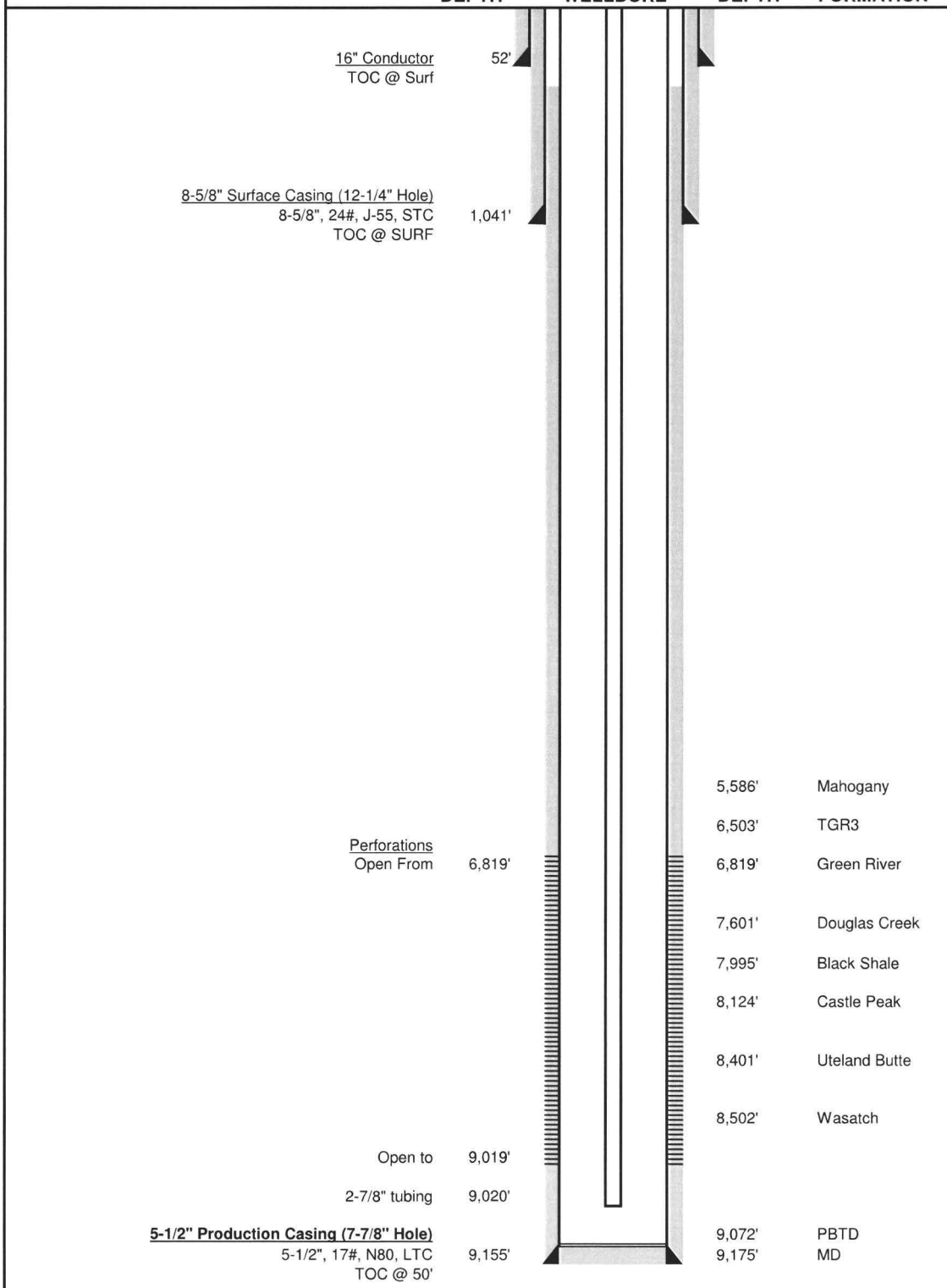
Crescent Point
ENERGY CORP



Attachment 3-2

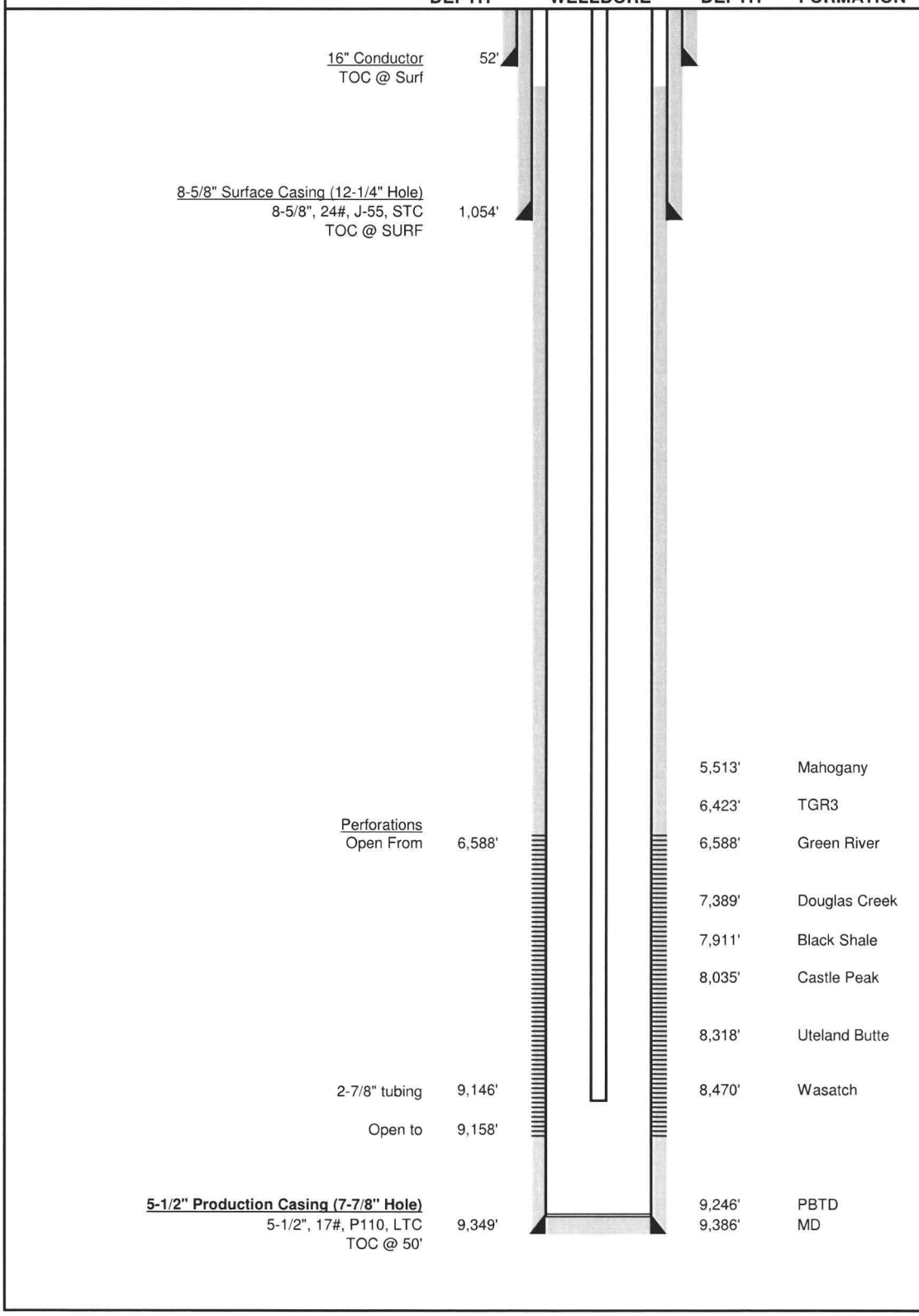
WELL: KENDALL 4-17-3-1E
LOCATION: NWNW 17 3S 1E
API #: 4304752895

Crescent Point ENERGY CORP



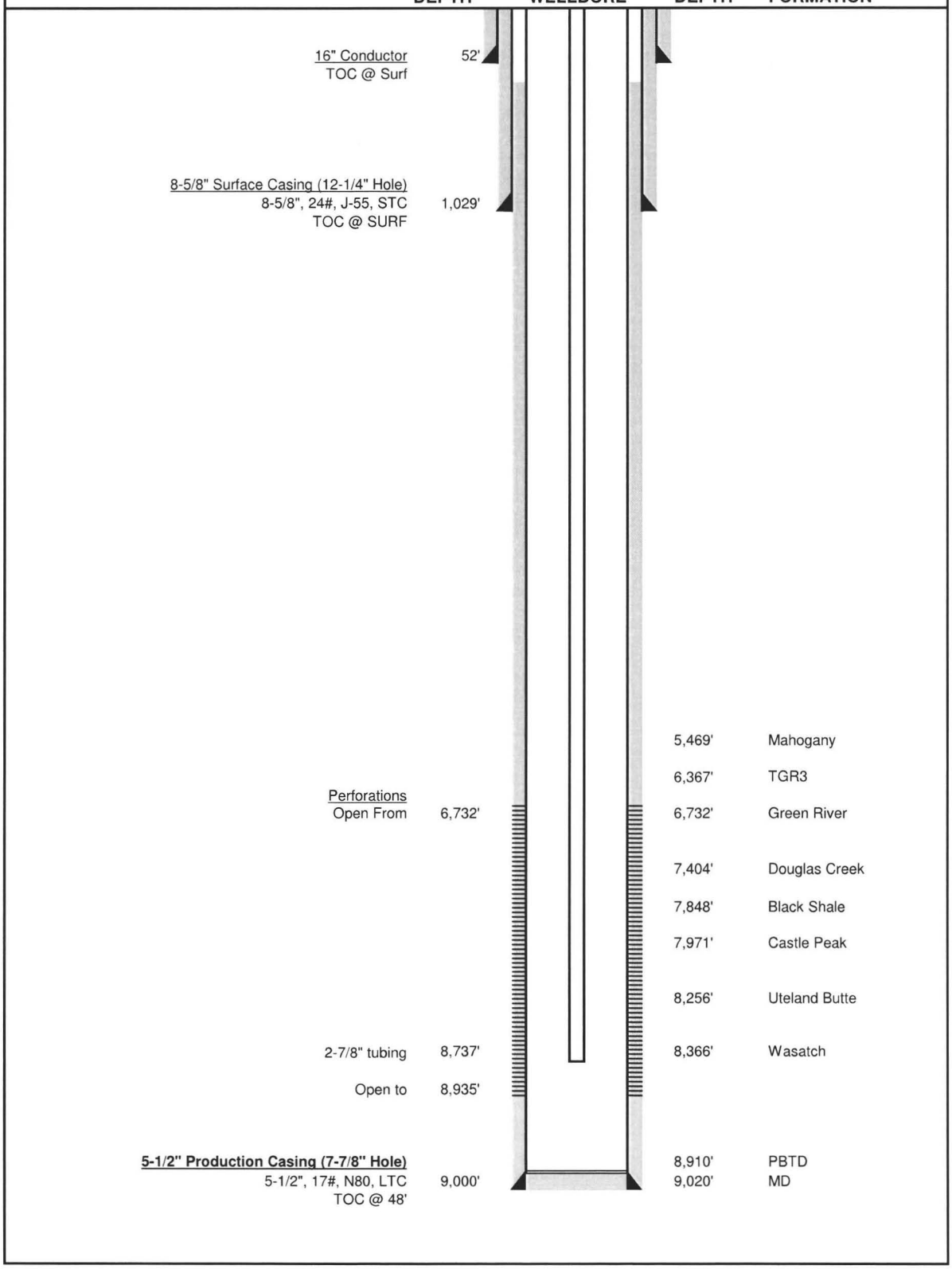
WELL: KENDALL 5-17-3-1E
LOCATION: SWNW 17 3S 1E
API #: 4304752891

Crescent Point ENERGY CORP



WELL: KENDALL 6-17-3-1E
LOCATION: SENW 17 3S 1E
API #: 4304753098

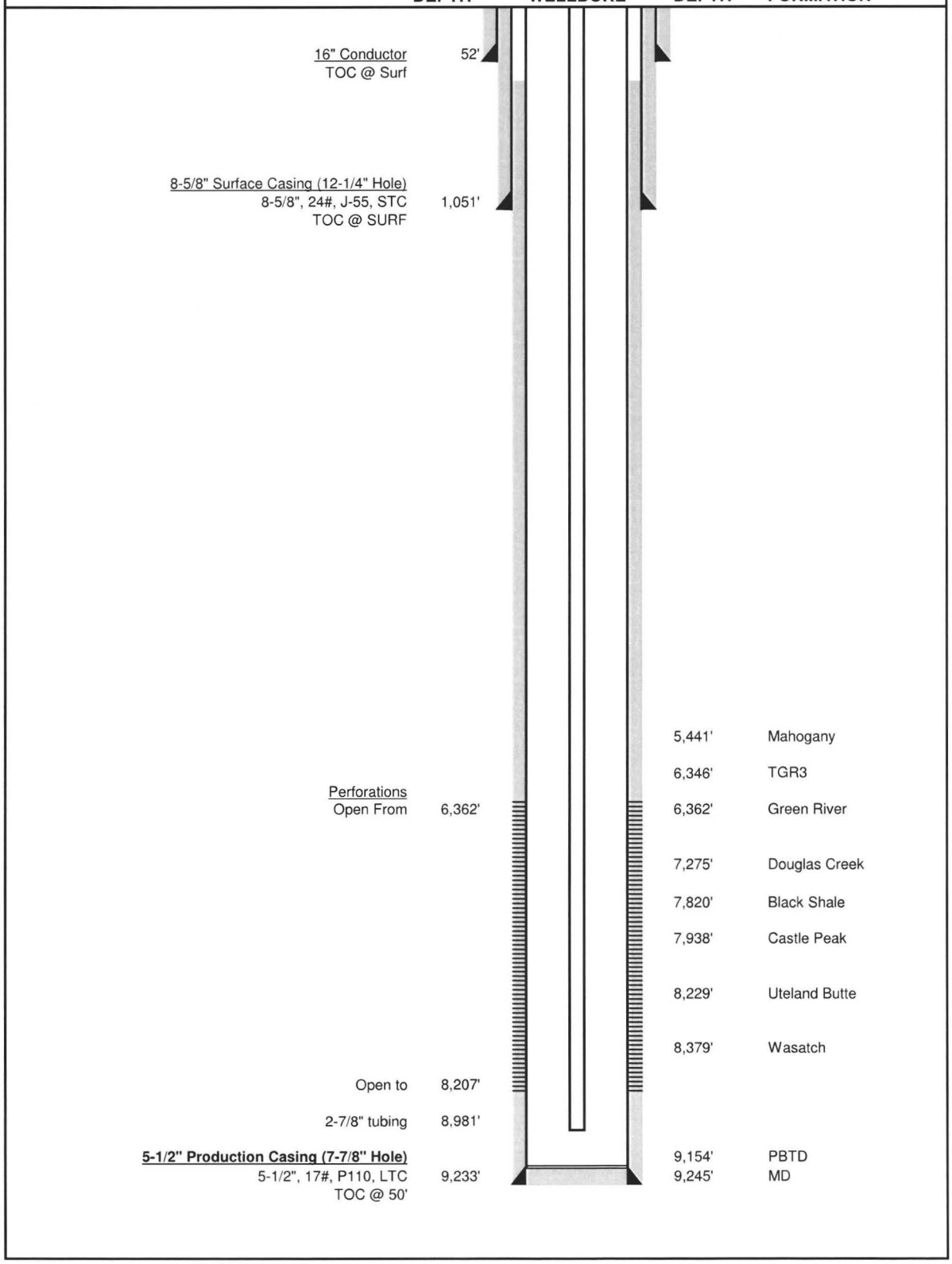
Crescent Point ENERGY CORP



Attachment 3-2

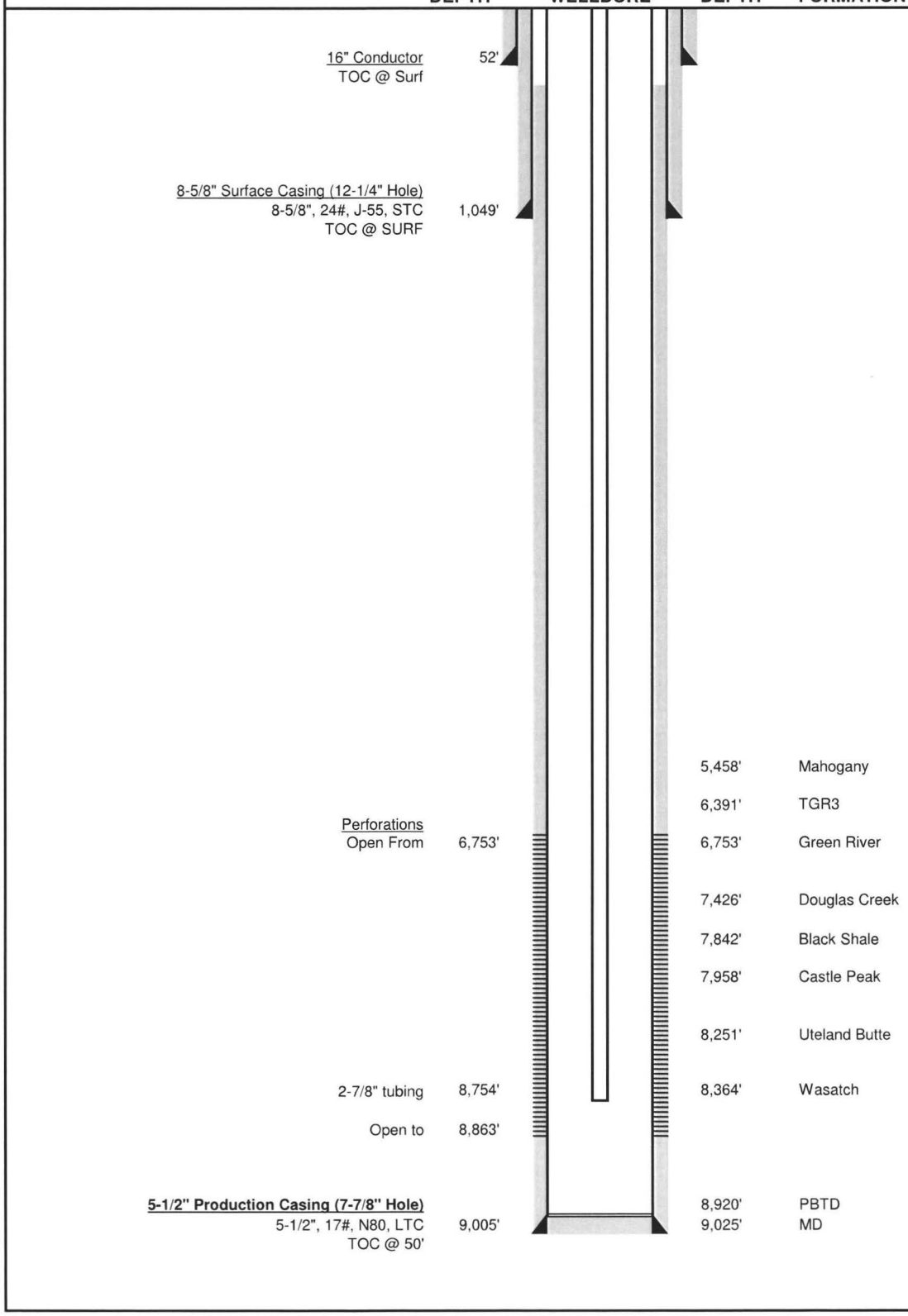
WELL: KENDALL 11-17-3-1E
LOCATION: NESW 17 3S 1E
API #: 4304752883

Crescent Point
ENERGY CORP



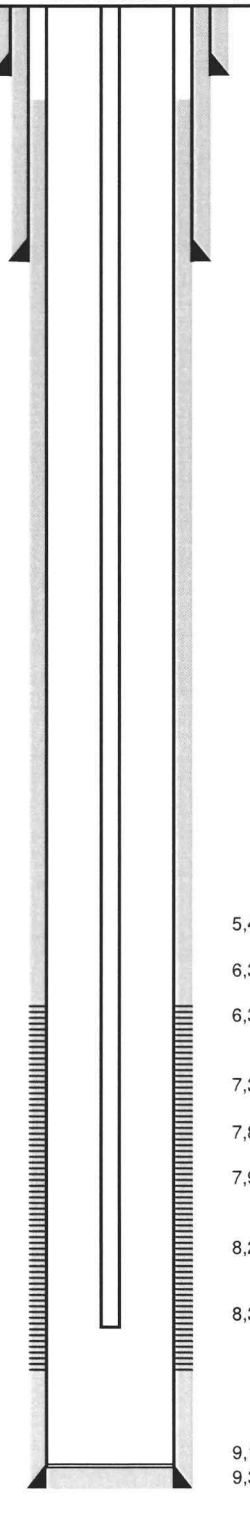
WELL: KENDALL 12-17-3-1E
LOCATION: NWSW 17 3S 1E
API #: 4.04753101

Crescent Point
ENERGY CORP



WELL: KENDALL 13-17-3-1E
LOCATION: SWSW 17 3S 1E
API #: 4304752881

Crescent Point ENERGY CORP

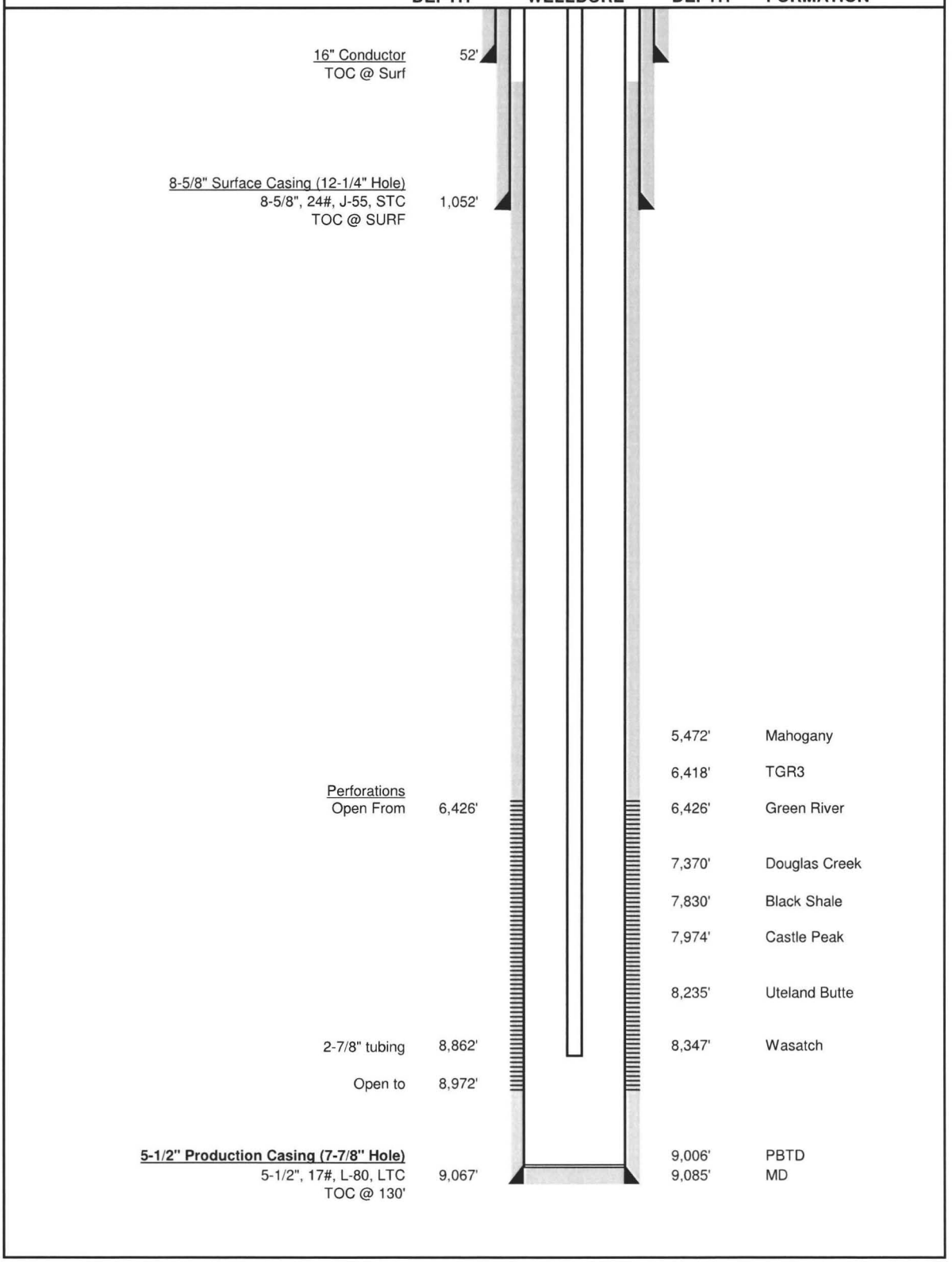


	DEPTH		DEPTH	FORMATION
16" Conductor TOC @ Surf	52'			
8-5/8" Surface Casing (12-1/4" Hole) 8-5/8", 24#, J-55, STC TOC @ SURF	1,051'			
			5,430'	Mahogany
			6,346'	TGR3
Perforations Open From	9,361'		6,361'	Green River
			7,336'	Douglas Creek
			7,800'	Black Shale
			7,914'	Castle Peak
			8,201'	Uteland Butte
2-7/8" tubing	9,071'		8,332'	Wasatch
Open to	9,097'			
5-1/2" Production Casing (7-7/8" Hole)			9,198'	PBTD
5-1/2", 17#, SB80, LTC TOC @ 125	9,322'		9,350'	MD

Attachment 3-2

WELL: KENDALL 14-17-3-1E
LOCATION: NESW 17 3S 1E
API #: 4304753120

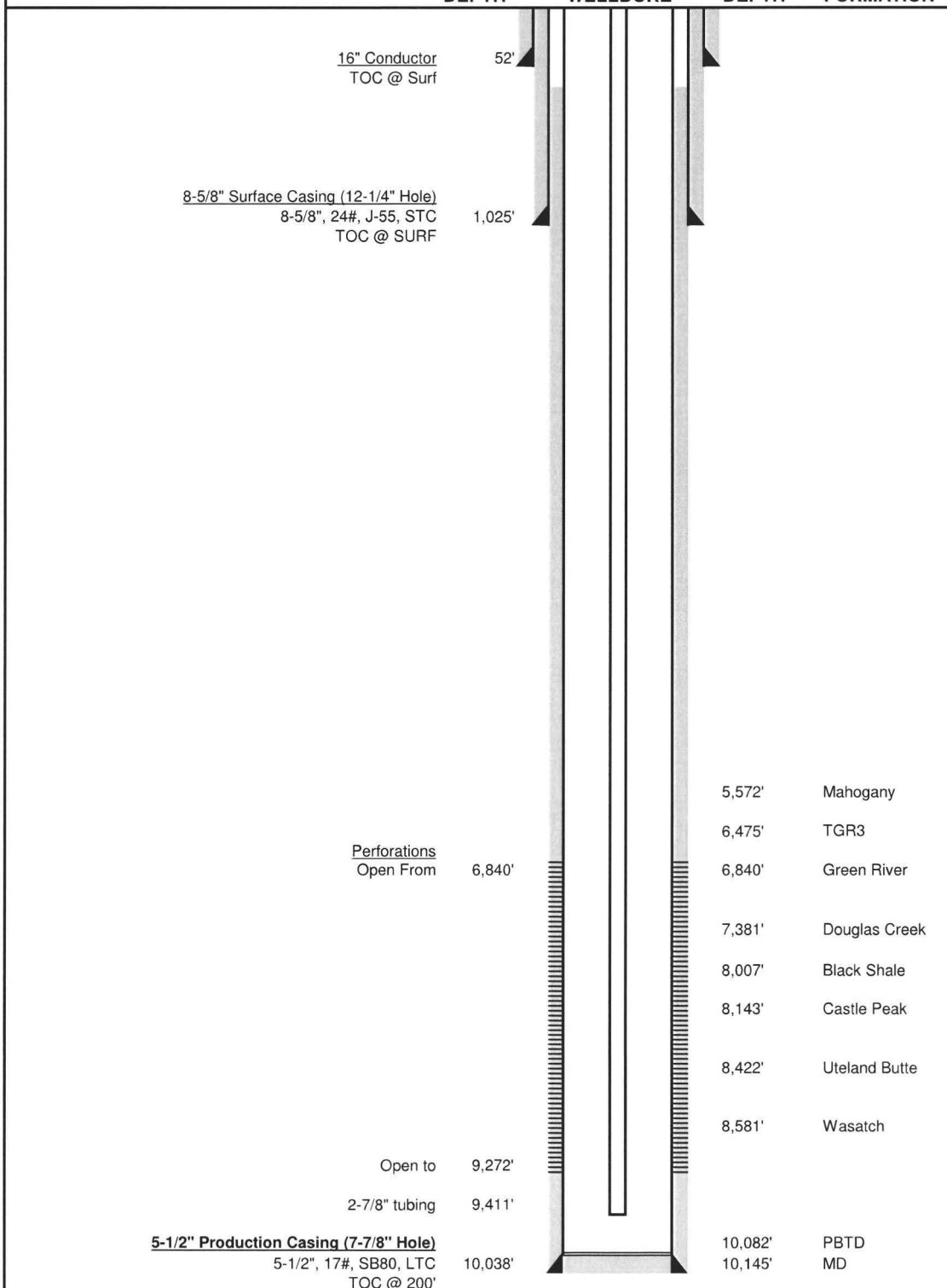
Crescent Point ENERGY CORP



Attachment 3-2

WELL: KENDALL 1-18-3-1E
LOCATION: NENE 18 3S 1E
API #: 4304753097

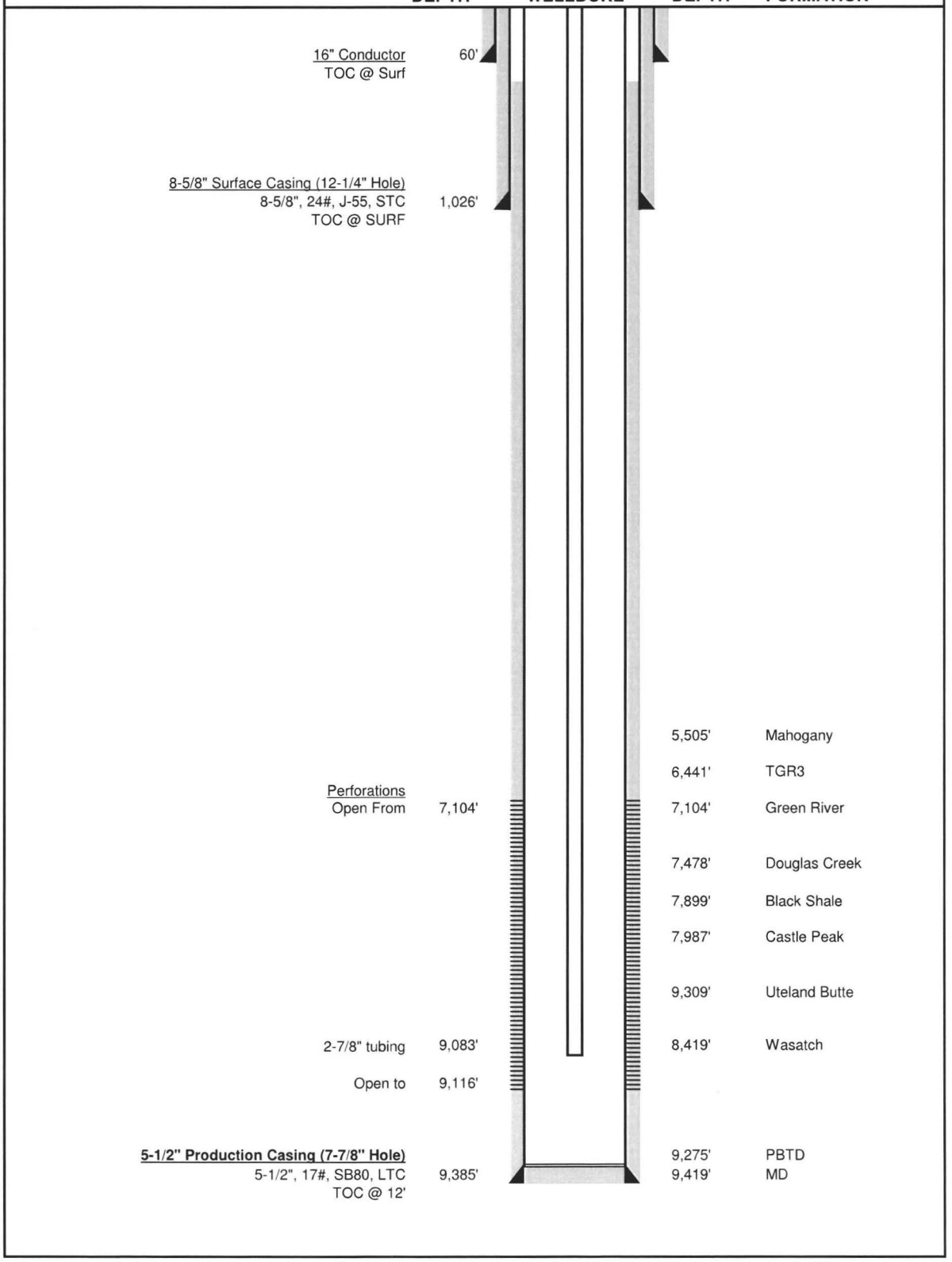
Crescent Point ENERGY CORP



Attachment 3-2

WELL: KENDALL 9-18-3-1E
LOCATION: NESE 18 3S 1E
API #: 4304753095

Crescent Point
ENERGY CORP

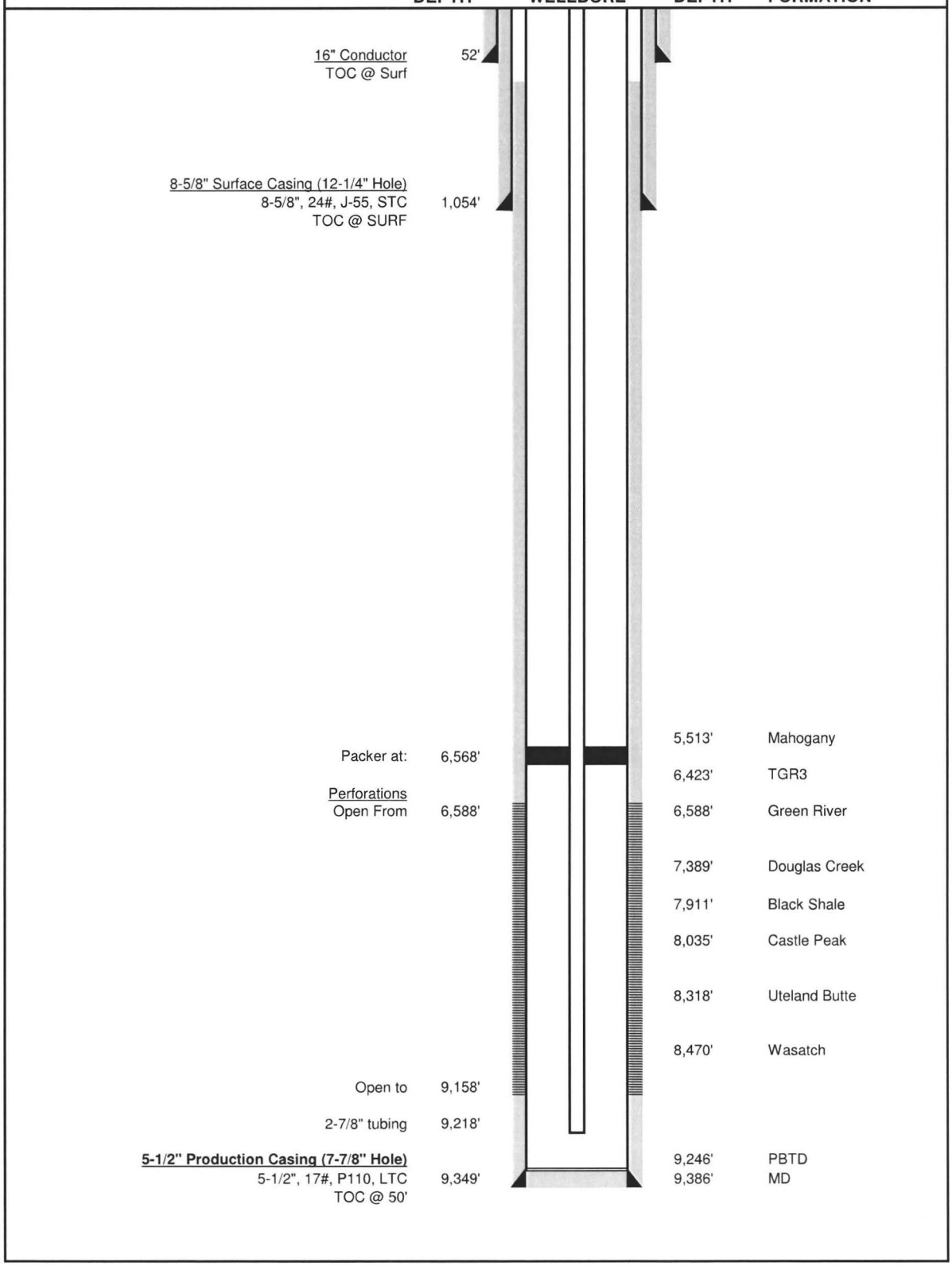


Attachment 4-1
Proposed Injector Wellbore Diagram

Attachment 4-1

WELL: KENDALL 5-17-3-1E
LOCATION: SWNW 17 3S 1E
API #: 4304752891

Crescent Point
ENERGY CORP



Attachment 4-2
Injection Well Conversion Procedures

Crescent Point
ENERGY CORP

Crescent Point Energy U.S. Corp

Randlett Re-completion Program

Recompletion to Waterflood injection well
Kendall 5-17-3-1E

June 2016

Objective:

1. This is to be a safe operation.

2. The objective of this completion is to convert well from current producing status to injector. Existing production equipment will be pulled from well and wellbore will be clean out prior to performing a step rate test and running a coated injection string in wellbore and placing well on injection.

PREPARED BY: _____

Charlie Dineen, Completions Engineer

Table of Contents

OBJECTIVE: 2

GENERAL REQUIREMENTS 4

REPORTING REQUIREMENTS 5

SAFETY REQUIREMENTS 5

REGULATORY REQUIREMENTS 6

ENVIRONMENTAL REQUIREMENTS 6

WELL DATA 7

OPERATIONAL SCOPE 8

COMPLETION OUTLINE & PROCEDURE 9

ATTACHMENTS 14

General Requirements

Geological information is to be considered **confidential** at all times. The completion supervisor will ensure that a "briefing" of the requirements is given verbally to all operating personnel including any service company and insist upon compliance. **Prohibit anyone from the lease who will not or has not complied**. He will request that all breaches of protective measures, no matter how slight, be reported to the Senior Company representative on site.

Service rig inspections will be conducted as per Utah State guidelines and recorded in the excel book. Deficiencies will be noted in the excel book and on the morning reports.

All contractors utilized for the following operations will have valid liability insurance and Workers Compensation coverage and will provide proof prior to providing services on location.

Crescent Point Energy has adopted a zero tolerance policy on drug and alcohol use on all wellsites. Any supervisor, rig crew member or sub-contractor found to be under the influence of drugs or alcohol will be asked to immediately leave the wellsite.

Smoking will not be permitted on this location.

The well-site supervisor is responsible for all operations on location. The well-site supervisor will ensure that all unused materials are transferred to their respective suppliers.

Negotiate standby equipment at "No Charge", when necessary. However, standby charges are anticipated over the duration of this project.

All field tickets are to be signed and **LABELLED** by the wellsite supervisor with the location, AFE number and account code clearly marked. Invoices are to be sent electronically by service companies including signed field copy to Crescent Point Energy at invoices@crescentpointenergy.com.

- all field tickets will be coded on location by the wellsite supervisor with codes provided
- All field tickets will be coded with Crescent Point Energy AFE number and account code
- Paper work will be forwarded on a timely basis to CrescentPoint Energy office in Roosevelt, Utah.
- **All invoices will be properly coded**
- **All reports will be complete and correct**

Reporting Requirements

All morning reports are to be e-mailed by 7:00 A.M. daily with a telephone call between 6:30-7:30 A.M. or 3:30 – 5:00 pm as conditions and phone service allow. In the absence of phone service text messaging and email communication is appropriate.

All tubing string details, including lengths and sizes, will be recorded on the morning reports at every point in the operation. Record all wellhead component sizes and pressure ratings as well as serial numbers.

An inventory of fluids will be kept and recorded on the daily reports. All fluids leaving the lease will be disposed of in an environmentally acceptable manner. Tubing, casing and annular volumes as well as casing details will be noted in their respective spots in the morning reports.

All safety meetings and safety incidents will be recorded on the morning reports.

A copy of the wellbore diagram will be submitted in excel report on the final day of operations.

Safety Requirements

Crescent Point requires and would like to emphasize that safety meetings must be conducted prior to the commencement of all operations and at regular (and appropriate) intervals throughout the job. All meetings must be documented on both a safety meeting minutes report and in excel daily reports and will be kept on file by Crescent Point. All onsite personnel names are to be listed in the meeting minutes and the document must be signed by the individuals themselves or by the rig manager as their representative as confirmation of their training and attendance.

As part of the pre-job safety meeting, the Crescent Point OH & S policy sheet must be posted on the worksites and all contractor personnel on location must provide confirmation of current safety and worksite training. The contractor must also advise as to the status and nature of the overall safety training program their company has in place.

Safety meetings will be conducted with all crews prior to starting shift and noted in the morning report and in the tour book, including the topics of discussion. Items for discussion will include, but should not be limited to, on going rig operations, change of scope during shift, program objectives and personal protection. Particular attention will be given to, but not limited to:

- pinch points
- rotating equipment
- high pressure lines
- overhead equipment
- corrosive and flammable materials
- personal protective equipment

All accidents and near misses will be reported in the tour book and the morning report. In the event of an incident contact your direct report. From there, the appropriate channels will be notified.

Wellsite supervisor must ensure that workers are aware of their responsibilities and duties under appropriate state and federal regulations. In addition, workers must comply with these regulations.

Regulatory Requirements

All applicable regulations, including State, Federal and Crescent Point Energy safety regulations are to be strictly adhered to. Written instructions must be posted in the doghouse or other conspicuous area prior to the wellsite supervisor leaving location. Wellsite supervisor must designate a competent person to carry out principal contractor responsibilities. All verbal notifications and approvals from government regulatory agencies will be recorded on the daily report tour sheet and will be followed by the appropriate paper work. The name of the individual contacted and the subject matter of approval or notification should be recorded also.

Environmental Requirements

Ensure the location is cleaned up prior to turning the well over to production operations. This includes the safe and environmentally controlled removal and disposal of the following:

- frac sand
- perforating debris
- rags and cloths
- waste oil
- contaminated soil
- all fluids

The wellhead will be cleaned with an environmentally acceptable solvent prior to leaving the location and the location sign with Crescent Point Energy location, UID and Emergency Contact numbers installed at the lease access. If any signage is not properly installed or accurate, a note will be made on the morning report and Crescent Point Energy production foreman immediately notified.

The impact of Crescent Point Energy on the environment must be kept to a minimum. **Crescent Point has a target of zero spill tolerance** and in the event of a spill or release the volumes must be controlled and kept to a minimum. Ideas for safe spill containment and control along with ideas for alternate environment friendly fluids that can effectively replace existing fluid are actively solicited.

In the event of a spill, contact Charlie Dineen for the appropriate reporting contacts and the spill cleaned up procedures.

Well Name:	**Kendall 5-17-3-1E**
Formations:	Wasatch, Lower Green River
Status:	Cased Hole
TD: PBTD:	9,388 ftKB 9,310' MD
GL: KB:	5030 FT 5042 FT
Surface Casing:	24 joints, 85/8", 24 lb/ft J-55 ST&C casing landed @ 1053.0 FT. Cemented with 138 bbl (675 sks) Class "G" Prem. Wt 15.8 Yield cement. Plug bumped & floats held. **20 bbl cement returns to surface.**
Production Casing:	245 joints, 51/2", 17 lb/ft P-110 LT&C casing landed @ 9,349 FT Cemented with Halliburton 230 (300 sks), 10.5 ppg lead cement, tail in with 154 bbls (520sks) 13.0 ppg cement displaced with 216 bbls fresh water. **Bump plug, float held OK. Returns 50 bbls into disp. No cement to surface**
Production Tubing:	2-7/8" 6.5# L-80 tubing landed @ 9,218' MD
Pump & rods:	2" Insert pump + guided MMS rods.
Existing Well logs:	Halliburton Quad Combo w/ dielectric, Neutron Density, PE, SP, Gamma, Resistivity, and sonic from loggers 9,389 ' to surface casing.
Expected BHP:	~ (0.433 psi/ft, normal pressure gradient or 4,070 psi based on 9400 ft)
Expected BHT:	188 F
Expected H_2S:	none
Existing Perfs:	See attached perf sheet.

Operational Scope

COMPLETIONS/WORKOVERS PRE-OPERATIONS

1. **Notify any landowners or state regulatory agencies of commencing operations if required. Currently no notifications are required in Randlett.**

2. **Notify area foreman or Lead pumper of intentions to work on well.**

3. The following documents should be posted in consultant's doghouse or if there isn't a doghouse, somewhere that the workers know where to find them. (i.e. On a clipboard in your pickup truck, service rig doghouse, etc)

    a). Crescent Point OH&S Policy sheet.
    b). A copy of this program or generic program as supplied
    e). A copy of Crescent Point Drilling & Completions quick reference ERP

4. Inspect road conditions before moving service rig onto the location.

5. Enter directions to site into day 1 of the daily reports.

COMPLETION PROCEDURE

Outline

1. Rig up service rig. Pull out of hole with production tubing and rods.
2. Perform cleanout of wellbore with hyper-scratch tool.
3. Perform step rate injection test on Wasatch and Green River injection intervals
4. Run in hole with coated packer and tubing injection strings.
5. Circulate well over to inhibited fluid, set packer and pressure test backside
6. Perform injection test again into perforations. Rig out service rig.

Procedure

1. Ensure an Emergency Medical Transportation Vehicle is on site with an attendant if Emergency Transport in the area is more than 60 minutes from location.

2. Ensure all site personnel are familiar with the up coming operations. All work to be conducted in accordance with Crescent Point EH & S Policies, Utah state and Federal Regulations. **Hold pre-job safety, procedure, and Job Hazard Analysis meetings when a new operation is being implemented**.

3. Review results of Cement Bond log and determine that there is adequate cement top above producing intervals.

4. Move in and rig up a service rig complete with Class I BOP's, hot oiler and tank. Hold safety and procedures meeting including the discussion of specific job hazards.
   - During rig-up and operations, representatives will be on location at all times when possible. Anchor rig to anchors as required.
   - Space out equipment with rig pump and tank spaced at least 100ft from wellhead.

5. Lockout power and secure pump jack weights. Remove horse head. Bleed off any pressure. Heat up backside of casing by pumping approximately 100 barrels of produced water mixed with Biocide with hot oiler. Fill tubing with produced water and pressure test to 800 psi. Unseat the pump and tally out of hole laying down pump and rods. Send pump in for refurbishment and transfer rods to Randlett storage yard.

6. Stump test rig BOP's, pump lines and manifold as follows
   - Pipe rams and blind rams to a low pressure of 200 psi for 10 minutes and a high pressure of 2,000 psi.
   - Ensure rams close within 30 seconds, while still maintaining greater than 1,200 psi working pressure in the closing system.
   - Document all pressure tests and function tests in the daily reports
   - Install BOP's on wellhead and repeat pressure test as indicated above

7. Release tubing anchor. Run in hole with tubing and tag for fill. Notify office of fill depth. Tally out of hole with existing 2-7/8" L-80 tubing string. Stand tubing in derrick for cleanout.

8. Rig in casing scratcher tool to perform cleanout across perforations. Pull out of hole with cleanout assembly and lay down used tubing workstring.

9. Perform step rate test with produced water **pre-mixed with biocide** as per the following procedure:

   - Step rate test is performed by injecting fluid at a series or increasing rates or pressures with each step being of equal time length. Record injection pressure, rate and time at each step
   - Ensure enough produced water is stored on location for test (~ 800 barrels should be adequate)
   - Allow step time to be long enough to allow for adequate reservoir pressure stabilization. Allow a minimum of 15 minutes injection time per step and equal pumping time for each step.
   - 7 steps are required. 4 steps below the parting pressure and 3 steps above the parting pressure. For parting pressure assume a known area frac gradient of 0.75 psi/ft and the depth of the shallowest perforation as the calculated parting pressure. Contact direct report to determine appropriate pressure/rate increments for steps.
   - Have injection test performed with pressure pumping truck that is able to record and plot results. Break in slope should indicate the parting pressure of the formation
   - After test is complete shut in well and monitor pressure.

10. Bleed off pressure. Tally drift and run in hole with the following **coated** assembly,

    - 2-7/8", EUE Wireline re-entry guide
    - 5-1/2" double grip retrievable packer. **IPC metallic 3000 coating**
    - 2-7/8" x 5-1/2" on/off w/, Baker 'R' profile slick jnt w/ 2.25" profile and 2.2" no-go. **IPC Metallic 3000 coating**
    - 2-7/8", EUE, L-80 pup joint x 6' long with **IPC metallic 3000 coating**
    - 2.25' mm Baker 'F' profile. **IPC metallic 3000 coating.**
    - 2.25' L-80, EUE, 9.67kg/m coated tubing to surface as required
    - Extended neck Tubing hanger with IPC metallic 3000 coating

    All components to have IPC Metallic 3000 coating.

    - Coated tubing must be run utilizing a stabbing guide, and should be started for the first 3 threads by hand, then torqued w/ power tongs @ moderate revolutions to 110% of optimum torque. Space out pups must be buried below the top jnt. Space out to land packer at **6568' MD. Set the packer spaced out to allow to land the dognut w/ tbg in 3,000 – 4,000 daN compression. Release the on/off.** Reverse circulate the well w/ fresh warm 75^0 F water mixed w/ corrosion inhibitor @ 0.5%. Input the product name within the report. When displacement is approximately ½ way, pump 500 litres of diesel, then continue w/ displacement. **Engage the on/off to the packer and land the dognut w/ tbg in 3,000 – 4,000 daN compression.** Insert dognut hold-down lag bolts. Pressure test annulus to 1050 psi for 45 minutes or as required by state of Utah witness requires. Bleed off pressure. Rig out service rig and associated equipment and release.

11. Remove BOPs and install isolator nipple and the following **coated** top section for an injection wellhead:

    - 3,000 psi rated tubing bonnet
    - 3,000 psi flanged master valve
    - 3,000 psi flanged flow tee

- 3,000 psi flanged wing valve

Note: The above design is generic and not necessarily designed for specific well. Refer Attend to 'Confined Space Entry' requirements. Clean tanks. Rig out rig and equipment and cleanup lease.

12. Discuss tie-in, startup and flowline requirements w/ Production Operations in advance. **Inform the Production Operations personnel to monitor the annulus. Note: a build up of pressure on the casing should be anticipated, especially during the 1st period upon commencement of injection. Operations should be advised to 'bleed off' the annulus daily, until the annular fluid has reached an equilibrium with the injected fluid temperature, and tbg ballooning due to injection pressure has stabilized.**

- Close and plug any open valves.
- ***Ensure the lease is clean of junk and spills***
- If there is any junk or spills have it cleaned up or contact the operator to address the issue
- Ensure the proper end of well reporting has been completed. Refer to the reporting section of this program.

13. Ensure all invoices are coded and signed off w/ the subcode, AFE# and name with signature and invoice amount. The final well package should be sent to Roosevelt Utah off and should be categorized for filing separately as follows: safety documentation. Material purchased for or transferred from the well, reports (well servicing, testers, stimulation, etc.), load fluid tickets and summary, general bills, and logs.

This program as issued is a guide. If the executor finds cause to question a step in the program, in the interest of good practice or any problems are encountered, he should immediately contact one of the following personnel in the order provided below. Any questions or problems concerning the recommended procedure should be addressed to Charlie Dineen

CRESCENT POINT ENERGY ACKNOWLEDGMENT

I hereby acknowledge that I have received instruction in and understand the safety expectations and requirements of this Term Safe Work Agreement. I am committed to follow Crescent Point Energy's expectations and requirements, and to follow any specific safety instructions I may receive on specific work practices and procedures. I have also received General Safety Orientation from Crescent Point and my company and have current safety training certificates as required.

I herby acknowledge ____

Ph# ____________________________________ as Crescent Point Designated Supervisor and agree to follow his or her direction.

LOCATION

PRINT NAME	COMPANY	SIGNATURE	DATE

HAZARD ASSESSMENT FORM
PROCESS

HAZARD IDENTIFICATION

A hazard is any circumstance or condition, which poses a risk of an incident. These are seven of the main categories for which certain types of hazards may occur. They are:

- **Hazardous Atmospheres**
- **Energy Sources**
- **Access/Egress Hazards**
- **Personal Risk & PPE**
- **Environmental Hazards**
- **Electrical Hazards**
- **Cranes and Hoisting**

Hazard recognition and control involves: determining what hazards are present in the workplace; assessing the level of risk for the hazards identified; implementing strategies to eliminate or reduce the risk involved; and following up to ensure the control strategies chosen are effectively implemented.

All personnel must understand how to identify potential hazards associated with the worksite. Hazards can exist in many forms, they can be visible or hidden, and they may also be a condition or an action. Recognition and control of hazards ensure that corrective actions may be completed in a timely manner, before an incident occurs.

HAZARD CONTROL

The best way to mitigate an identified hazard is to remove it from the process or site. Quite often this action is not feasible and control measures must be implemented. These measures may include isolating the hazard, and the use of personal protective equipment (PPE) to limit the risk of personal injury.

HAZARD IDENTIFICATION CHECKLIST:

Check off the hazards that are specific to the tasks that are carried out at this location. List the hazards and the recommended controls to reduce risk.

HAZARDOUS ATMOSPHERES			
☐ Carbon Dioxide	☐ Flash fire hazard	☐ Inhalation	☐ Sludge residue
☐ Carbon Monoxide	☐ Flammable substances	☐ Oxygen deficient atmosphere	
☐ Explosive gas	☐ H_2S/toxic gases	☐ Ignition source within 25m of Hydrocarbon substance	

ENERGY SOURCES			
☐ Electrical	☐ Mechanical	☐ Rotation	☐ Thermal
☐ Hydraulic	☐ Pneumatic	☐ Stored Energy	☐ Other

ELECTRICAL HAZARDS			
☐ Condition of tools and cords	☐ GFI Breakers	☐ Overhead lines	☐ Powered mobile equipment
☐ Defective power equipment	☐ Lighting levels to low	☐ Underground Services	☐ Working on or near energized equipment

PERSONAL RISK AND PPE			
☐ Contact with moving parts	☐ Fire fighting	☐ Leg protection	☐ Slips/trips/falls
☐ Defective hand tools	☐ Fuelling equipment	☐ NORM	☐ Traffic
☐ Entanglement	☐ Guarding	☐ Operating ATVs	☐ Violence
☐ Equipment backing	☐ Lack of PPE	☐ Pinch points/crushing	☐ Working alone
☐ Equipment operation	☐ Land owner relations	☐ Radiation	
☐ Fall protection	☐ Lack of safe work procedures		

ACCESS/EGRESS HAZARDS			
☐ Access/egress	☐ Ladders	☐ Scaffolds	☐ Trench/excavation
☐ Confined space	☐ Rigging/ropes /cables	☐ Trapped by	☐ Working at heights (above 3m)

CRANES AND HOISTING			
☐ Aerial devices	☐ Cranes/hoisting equipment	☐ Mechanical lifting	☐ Overhead work
☐ Compressed gas cylinders		☐ Manual lifting	

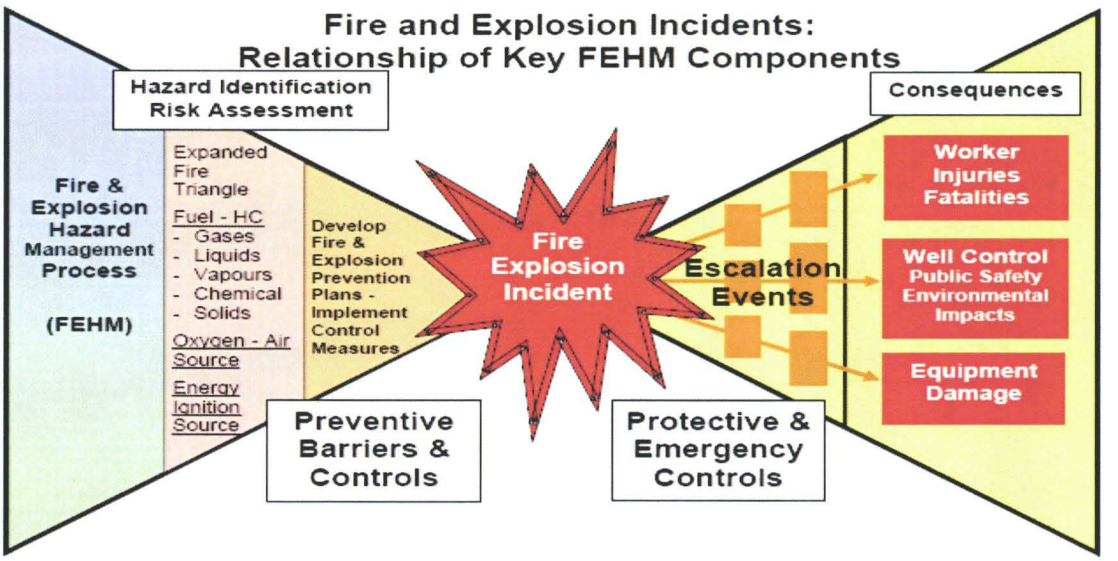
ENVIRONMENTAL HAZARDS			
☐ Airborne particles	☐ High/low temperature	☐ Noise levels	☐ Vibrations (excessive)
☐ BTEX	☐ Hot fluids	☐ Pits/ponds	☐ Weather
☐ Flying debris/dust	☐ Housekeeping		

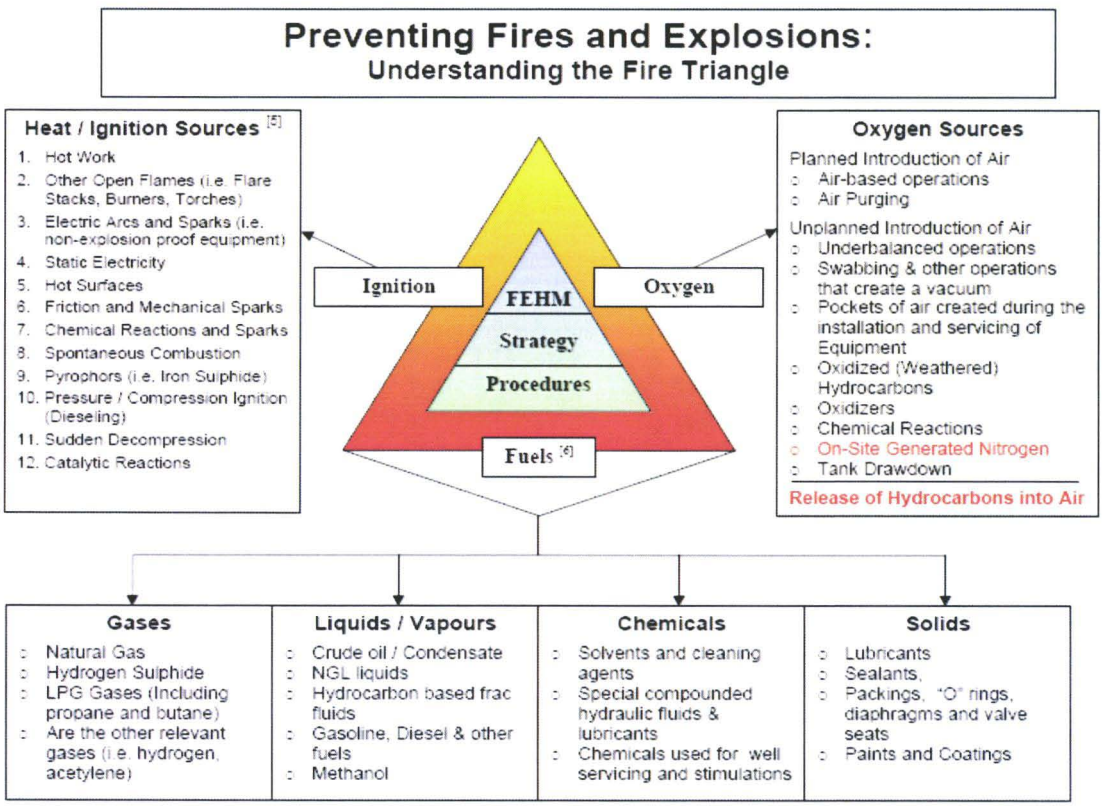
PERMITS REQUIRED		
☐ Confined Space Permit	☐ Hot Work	☐ Safe Work Permit
☐ Ground Disturbance	☐ Lockout/Tagout log	☐ Other:

Fire and explosion prevention safety meeting

Location:	Date:
Prepared by:	
Describe work to be done	Note if any critical risk factors exist. See section 2.2.2. Dir.33
Fire and Explosion Hazards.	Do you have the components for a fire or explosion?
Fire and Explosion Controls:	What are you doing to prevent components from combining?
Emergency Controls:	How would you respond if conditions change?
Workers Trained and Informed.	

Worksite supervisor:		Signature
Attendees		


Fire and Explosion Incidents:
Relationship of Key FEHM Components
Hazard Identification Risk Assessment
Consequences
Fire & Explosion Hazard Management Process
(FEHM)
Expanded Fire Triangle
Fuel - HC
- Gases
- Liquids
- Vapours
- Chemical
- Solids
Oxygen - Air Source
Energy Ignition Source
Develop Fire & Explosion Prevention Plans - Implement Control Measures
Fire Explosion Incident
Escalation Events
Worker Injuries Fatalities
Well Control Public Safety Environmental Impacts
Equipment Damage
Preventive Barriers & Controls
Protective & Emergency Controls


Preventing Fires and Explosions:
Understanding the Fire Triangle
Heat / Ignition Sources [5]
1. Hot Work
2. Other Open Flames (i.e. Flare Stacks, Burners, Torches)
3. Electric Arcs and Sparks (i.e. non-explosion proof equipment)
4. Static Electricity
5. Hot Surfaces
6. Friction and Mechanical Sparks
7. Chemical Reactions and Sparks
8. Spontaneous Combustion
9. Pyrophors (i.e. Iron Sulphide)
10. Pressure / Compression Ignition (Dieseling)
11. Sudden Decompression
12. Catalytic Reactions
Ignition
FEHM
Strategy
Procedures
Fuels [6]
Oxygen
Oxygen Sources
Planned Introduction of Air
- Air-based operations
- Air Purging
Unplanned Introduction of Air
- Underbalanced operations
- Swabbing & other operations that create a vacuum
- Pockets of air created during the installation and servicing of Equipment
- Oxidized (Weathered) Hydrocarbons
- Oxidizers
- Chemical Reactions
- On-Site Generated Nitrogen
- Tank Drawdown
Release of Hydrocarbons into Air
Gases
- Natural Gas
- Hydrogen Sulphide
- LPG Gases (Including propane and butane)
- Are the other relevant gases (i.e. hydrogen, acetylene)
Liquids / Vapours
- Crude oil / Condensate
- NGL liquids
- Hydrocarbon based frac fluids
- Gasoline, Diesel & other fuels
- Methanol
Chemicals
- Solvents and cleaning agents
- Special compounded hydraulic fluids & lubricants
- Chemicals used for well servicing and stimulations
Solids
- Lubricants
- Sealants,
- Packings, "O" rings, diaphragms and valve seats
- Paints and Coatings

Attachment 4-3
Laboratory Fluid Analysis

EMPACT

FORMATION WATER PLUS

PROJECT NO. :	201511061	ANALYSIS NO. :	01
COMPANY NAME :	CRESCENT POINT ENERGY	ANALYSIS DATE:	JANUARY 8, 2016 10:01:00 AM
ACCOUNT NO. :		SAMPLE DATE :	
PRODUCER :		CYLINDER NO. :	1L PLASTIC BOTTLE
LEASE NO. :		SAMPLED BY :	
NAME/DESCRIP :	SALT WATER DISPOSAL TAKEN (ULT 11-5-4-2E)		
FIELD DATA		SAMPLE TEMP. :	
SAMPLE PRES. :		AMBIENT TEMP.:	
COMMENTS :			

PARAMETER	METHOD	DETECTION LIMIT	REPORTED RESULTS/UNITS	
Aluminum	EPA 200.8	0.001	0.198	mg/L
Ammonia Nitrogen	SM 4500-NH3-G	0.03	55.350	mg/L
Antimony	EPA 200.8	0.0012	BDL	mg/L
Barium	EPA 200.8	0.0016	6.1766	mg/L
Bicarbonate	SM 2320-B	0.1	2485.0	mg/L
Boron	SM 4500-B B	0.01	22.30	mg/L
Bromide	EPA 300.0	0.01	76.81	mg/L
Calcium	SM 3111-B	0.1	210.5	mg/L
Calcium Hardness	SM 3111-B	0.1	525.600	mg/L as CaCO3
Carbonate	SM 2320-B	0.1	44.0	mg/L
Chloride	EPA 300.0	0.01	26091.02	mg/L
Chromium	EPA 200.8	0.0015	0.0692	mg/L
Cobalt	EPA 200.8	0.0002	0.0042	mg/L
Copper	EPA 200.8	0.0008	0.0953	mg/L
Fluoride	EPA 300.0	0.09	32.24	mg/L
Iron	SM 3111-B	0.005	2.600	mg/L
Lead	EPA 200.8	0.0001	0.0011	mg/L
Magnesium	SM 3111-B	0.1	59.6	mg/L
Manganese	EPA 200.8	0.0008	0.2050	mg/L
Molybdenum	EPA 200.8	0.0005	0.0039	mg/L
Nickel	EPA 200.8	0.0009	0.0266	mg/L
Nitrate Nitrogen	EPA 300.0	0.05	BDL	mg/L
Nitrite Nitrogen	EPA 300.0	0.03	BDL	mg/L
Phosphate - Ortho (as PO4)	EPA 300.0	0.01	BDL	mg/L
Phosphorus - Total	EPA 365.1	0.01	11.88	mg/L
Potassium	SM 3111-B	0.1	98.4	mg/L
Silica (as SiO2)	EPA 200.8	0.3	29.1	mg/L
Sodium	SM 3111-B	0.1	17335.0	mg/L
Sodium Adsorption Ratio	SM 3111-B	0.1	271.700	units
Strontium	EPA 200.8	0.005	31.410	mg/L
Sulfate	EPA 300.0	0.01	1083.95	mg/L
Vanadium	EPA 200.8	0.001	BDL	mg/L
Zinc	EPA 200.8	0.001	0.043	mg/L
pH	SM 4500-H-B	0.01	8.60	units
Resistivity	SM 2520 B	0.001	0.151	ohm.m
Specific Gravity	SM 2710 F	0.001	1.025	g/ml
Specific Conductance	EPA 120.1	5	66196.0	umhos/cm @ 25c
Total Alkalinity	SM 2320-B	0.1	2073.0	mg/L as CaCO3
Total Hardness	SM 2340-B	0.1	771.1	mg/L as CaCO3
Total Dissolved Solids	SM 2540-C	5	44327.0	mg/L

BDL = Below Dection Limit
NA = Sample Not Analyzed for this parameter
mg/L = Milligram Per Liter or ppm (wt/vol); ug/L = Micrograms Per Liter or PPB (wt/vol
SM = "Standard Methods for the Examination of Water and Wastewater", APHA, 19th Edition, 199
EPA = "Methods of Chemical Analysis of Water and Wastes", USEPA, EPA-600/4-79-020 rev 3/

JACAM LABORATORIES

DownHole R_X

WATER CHEMISTRY

CRESCENT POINT ENERGY
JARED PHIPPS
UINTAH UT

KENDALL 5-17-3-1E
TREATER

Report Date: 04-29-2016
Sample #: 4102

Sampled: 03-18-2016
at 0000

Sample ID: 125441

CATIONS		ANIONS	
Calcium (as Ca)	267.20	Chloride (as Cl)	10000
Magnesium (as Mg)	194.00	Sulfate (as SO_4)	300.00
Barium (as Ba)	11.29	Bromine (as Br)	0.00
Strontium (as Sr)	27.34	Dissolved CO_2 (as CO_2)	100.00
Sodium (as Na)	6015	Bicarbonate (as HCO_3)	793.00
Potassium (as K)	178.60	Carbonate (as CO_3)	0.00
Lithium (as Li)	7.55	Oxalic acid (as C_2O_4)	0.00
Ammonia (as NH_3)	0.00	Silica (as SiO_2)	0.00
Aluminum (as Al)	0.00	Phosphate(as PO_4)	0.00
Iron (as Fe)	80.12	H_2S (as H_2S)	0.00
Manganese (as Mn)	0.478	Fluoride (as F)	0.00
Zinc (as Zn)	4.47	Nitrate (as NO_3)	0.00
Lead (as Pb)	0.00	Boron (as B)	13.94

PARAMETERS

Calculated T.D.S.	17904
Molar Conductivity	24866
Resistivity	40.22
Sp.Gr.(g/mL)	1.01
Pressure(atm)	1.00
pCO_2(atm)	0.00498
pH_2S(atm)	0.00
Temperature (^oF)	105.00
pH	8.12

COMMENTS

UINTAH UT

JACAM LABORATORIES
205 S. Broadway · P.O. Box 96 · Sterling, KS 67579-0096

JACAM LABORATORIES

DownHole R_X

DEPOSITION POTENTIAL INDICATORS

CRESCENT POINT ENERGY
JARED PHIPPS
UINTAH UT

KENDALL 5-17-3-1E
TREATER

Report Date: 04-29-2016
Sample #: 4102

Sampled: 03-18-2016
at 0000

Sample ID: 125441

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite ($CaCO_3$)	28.04	Calcite ($CaCO_3$)	7.10
Aragonite ($CaCO_3$)	23.96	Aragonite ($CaCO_3$)	7.05
Witherite ($BaCO_3$)	0.417	Witherite ($BaCO_3$)	-4.63
Strontianite ($SrCO_3$)	9.00	Strontianite ($SrCO_3$)	8.35
Calcium oxalate (CaC_2O_4)	0.00	Calcium oxalate (CaC_2O_4)	-0.175
Magnesite ($MgCO_3$)	21.71	Magnesite ($MgCO_3$)	5.92
Anhydrite ($CaSO_4$)	0.0263	Anhydrite ($CaSO_4$)	-887.85
Gypsum ($CaSO_4*2H_2O$)	0.0358	Gypsum ($CaSO_4*2H_2O$)	-830.15
Barite ($BaSO_4$)	64.45	Barite ($BaSO_4$)	6.58
Celestite ($SrSO_4$)	0.212	Celestite ($SrSO_4$)	-50.23
Fluorite (CaF_2)	0.00	Fluorite (CaF_2)	-15.20
Calcium phosphate	0.00	Calcium phosphate	>-0.001
Hydroxyapatite	0.00	Hydroxyapatite	-334.26
Silica (SiO_2)	0.00	Silica (SiO_2)	-59.31
Brucite ($Mg(OH)_2$)	0.00492	Brucite ($Mg(OH)_2$)	0.109
Magnesium silicate	0.00	Magnesium silicate	-112.93
Iron hydroxide ($Fe(OH)_3$)	339245	Iron hydroxide ($Fe(OH)_3$)	< 0.001
Strengite ($FePO_4*2H_2O$)	0.00	Strengite ($FePO_4*2H_2O$)	>-0.001
Siderite ($FeCO_3$)	9887	Siderite ($FeCO_3$)	8.53
Halite (NaCl)	< 0.001	Halite (NaCl)	-181633
Thenardite ($Na2SO_4$)	< 0.001	Thenardite ($Na2SO_4$)	-55735
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	>-0.001

SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	1.62	Calcium	267.20	240.29
Ryznar	4.88	Barium	11.29	11.29
Puckorius	4.33	Carbonate	77.33	12.69
Larson-Skold Index	21.61	Phosphate	0.00	0.00
Stiff Davis Index	1.46	Sulfate	300.00	218.16
Oddo-Tomson	1.27			

OPERATING CONDITIONS

Temperature (^oF)	105.00
Time(secs)	0.00

JACAM LABORATORIES
205 S. Broadway · P.O. Box 96 · Sterling, KS 67579-0096

DownHole SAT™ Water Analysis Report

JACAM LABORATORIES

SYSTEM IDENTIFICATION

CRESCENT POINT ENERGY
KENDALL 5-17-3-1E
JARED PHIPPS
TREATER
UINTAH UT

Sample ID#: 4102
ID: 125441
Report Date: 04-29-2016
Sample Date: 03-18-2016
at 0000

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	267.20
Magnesium(as Mg)	194.00
Barium(as Ba)	11.29
Strontium(as Sr)	27.34
Sodium(as Na)	6015
Potassium(as K)	178.60
Lithium(as Li)	7.55
Iron(as Fe)	80.12
Field Iron(as Fe)	0.00
Ammonia(as NH_3)	0.00
Aluminum(as Al)	0.00
Manganese(as Mn)	0.478
Zinc(as Zn)	4.47
Lead(as Pb)	0.00

ANIONS

Chloride(as Cl)	10000
Sulfate(as SO_4)	300.00
Bromine(as Br)	0.00
Dissolved CO_2(as CO_2)	100.00
Bicarbonate(as HCO_3)	793.00
Carbonate(as CO_3)	0.00
Silica(as SiO_2)	0.00
Phosphate(as PO_4)	0.00
H_2S (as H_2S)	0.00
Fluoride(as F)	0.00
Nitrate(as NO_3)	0.00
Boron(as B)	13.94

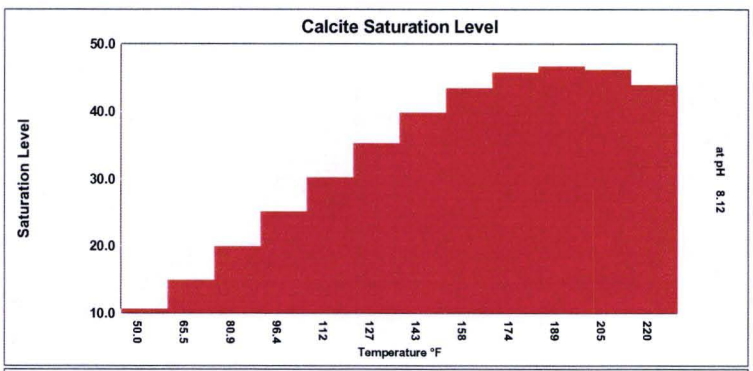
PARAMETERS

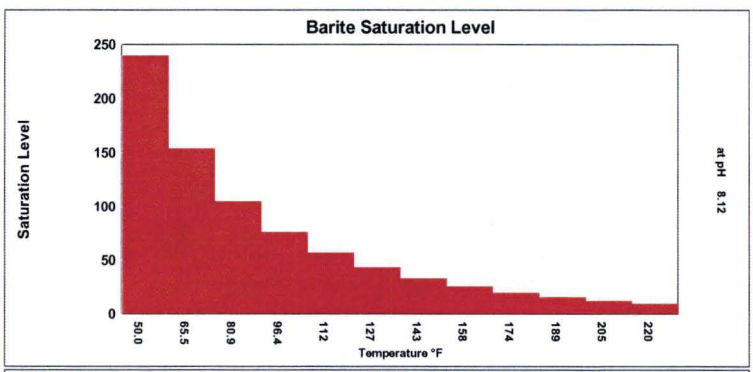
Temperature(°F)	105.00
T.D.S.	17904
Sample pH	8.12
Conductivity:	24866
Resistivity:	40.22

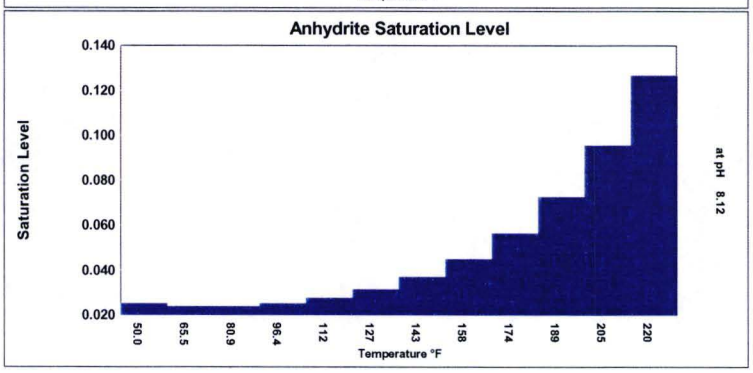
SCALE AND CORROSION POTENTIAL

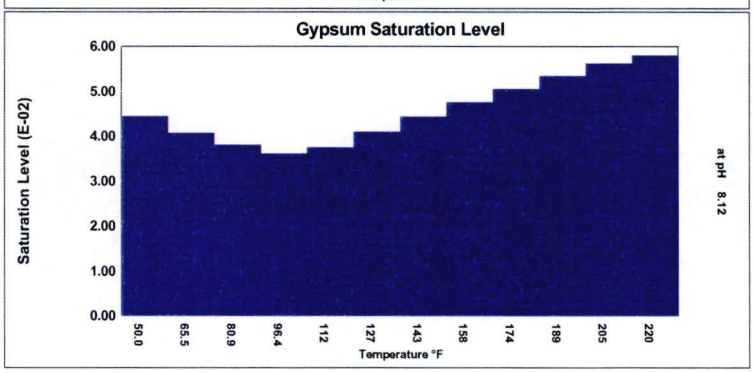
Temp. (°F)	Press. (atm)	Calcite $CaCO_3$		Anhydrite $CaSO_4$		Gypsum $CaSO_4*2H_2O$		Barite $BaSO_4$		Celestite $SrSO_4$		Siderite $FeCO_3$		Mackawenite FeS		CO_2 (mpy)	pCO_2 (atm)
50.00	0.00	10.64	3.78	0.0251	-973.59	0.0443	-773.83	239.45	6.66	0.227	-47.80	2366	4.83	0.00	>-0.001	0.0284	0.00498
65.45	0.00	14.96	4.81	0.0238	-987.65	0.0406	-803.63	154.04	6.64	0.210	-51.53	3847	5.98	0.00	>-0.001	0.0531	0.00498
80.91	0.00	19.92	5.82	0.0238	-969.05	0.0380	-823.76	105.19	6.62	0.206	-52.19	5859	7.10	0.00	>-0.001	0.0216	0.00498
96.36	0.00	25.16	6.69	0.0251	-923.14	0.0361	-835.00	75.78	6.59	0.208	-51.18	8341	8.08	0.00	>-0.001	0.0283	0.00498
111.82	0.00	30.29	7.39	0.0275	-856.40	0.0374	-801.13	56.97	6.56	0.214	-49.52	11180	8.86	0.00	>-0.001	0.0296	0.00498
127.27	0.00	35.30	7.97	0.0313	-775.42	0.0409	-742.33	43.36	6.53	0.218	-48.17	14265	9.50	0.00	>-0.001	0.0249	0.00498
142.73	0.00	39.81	8.38	0.0369	-686.28	0.0443	-692.22	33.27	6.48	0.221	-47.19	17205	9.96	0.00	>-0.001	0.0202	0.00498
158.18	0.00	43.43	8.57	0.0450	-594.16	0.0475	-649.32	25.73	6.42	0.223	-46.51	19432	10.17	0.00	>-0.001	0.0210	0.00498
173.64	0.00	45.79	8.53	0.0563	-503.22	0.0505	-612.49	20.04	6.34	0.223	-46.13	20336	10.10	0.00	-0.00110	0.0217	0.00498
189.09	0.00	46.68	8.25	0.0724	-416.54	0.0534	-580.82	15.70	6.24	0.222	-46.03	19555	9.76	0.00	-0.00133	0.0110	0.00498
204.55	0.00	46.16	7.76	0.0955	-336.23	0.0562	-553.62	12.38	6.12	0.220	-46.18	17427	9.19	0.00	-0.00168	0.00917	0.00498
220.00	0.171	43.90	7.22	0.127	-268.31	0.0580	-538.72	9.64	5.96	0.213	-47.51	13864	8.56	0.00	-0.00234	0.0125	0.00584
		xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. $\{Ca\}\{CO_3\}/K_{sp}$. pCO_2 (atm) is the partial pressure of CO_2 in the gas phase.
Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





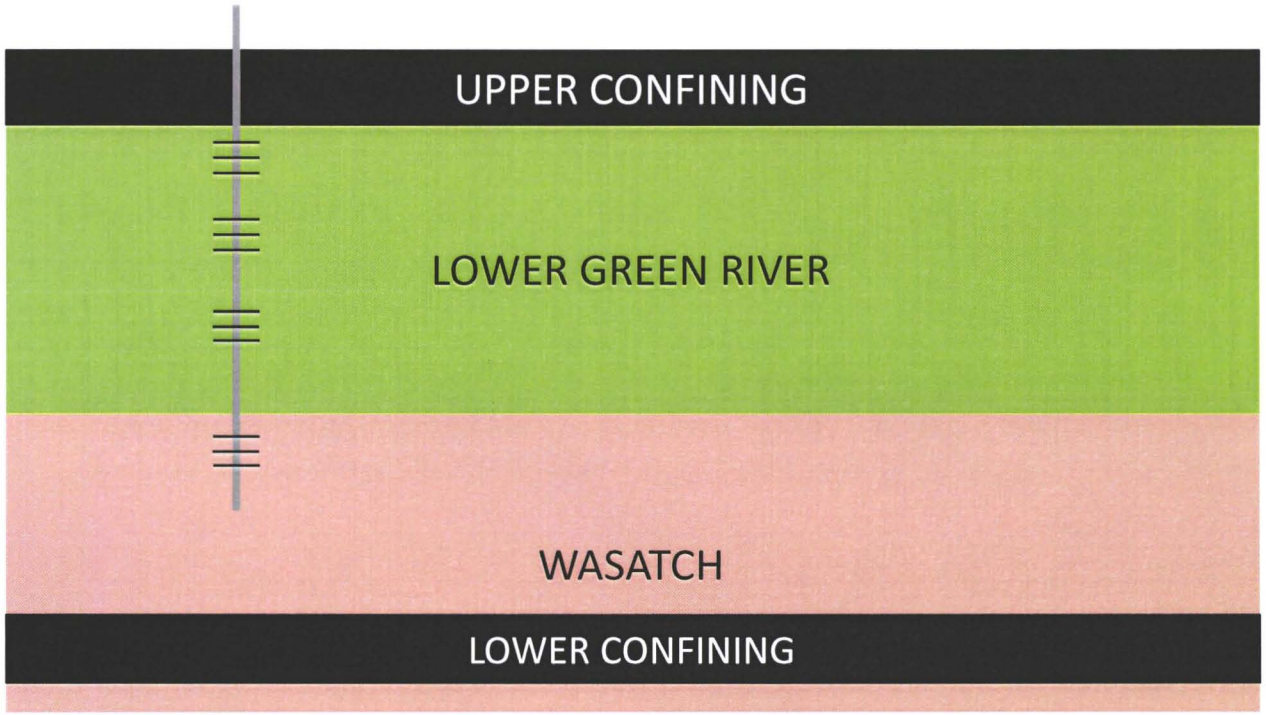


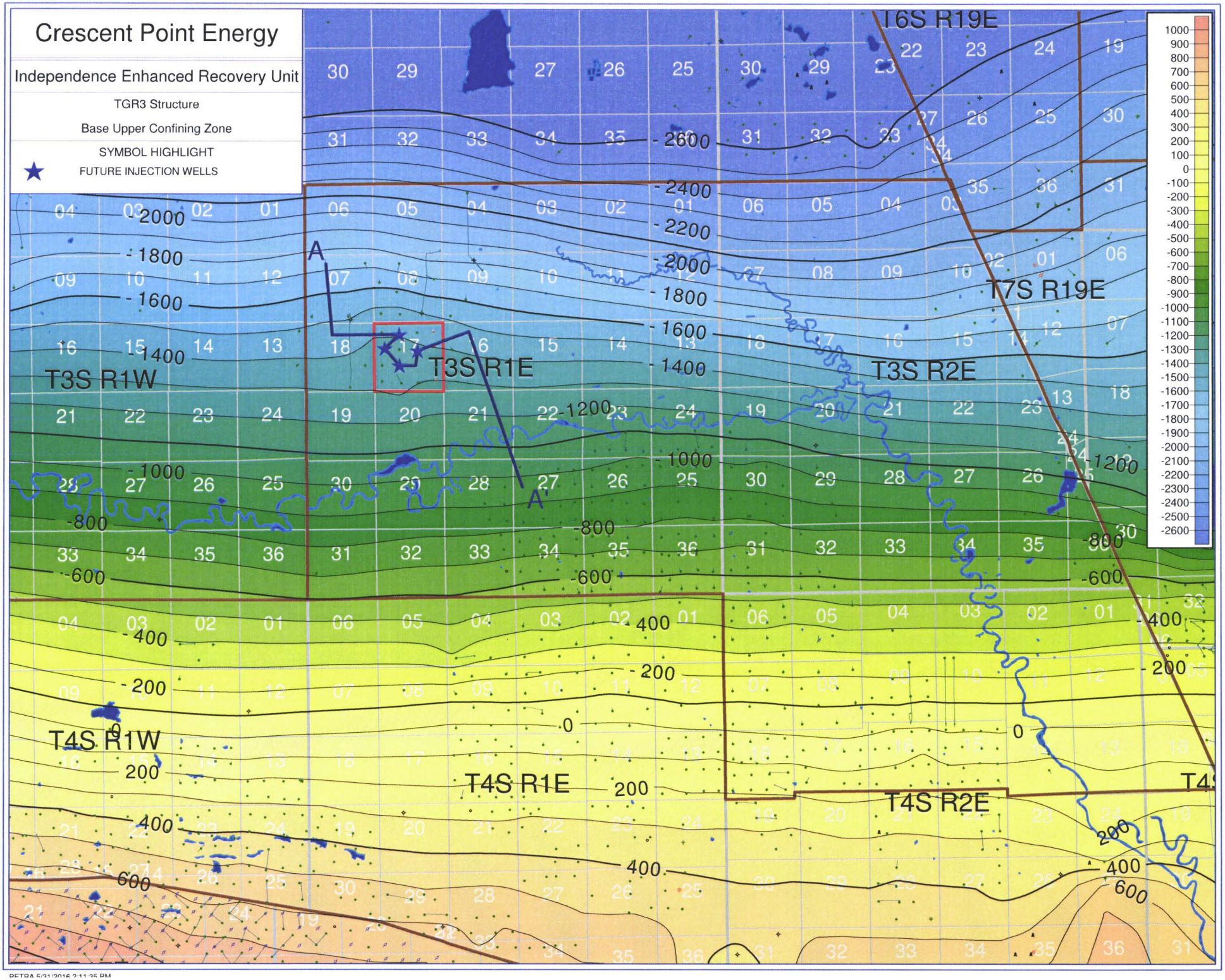


Attachment 5-1
Cross Section of Confining Layers and Injection Zones

Attachment 5-1

CPG UIC Example





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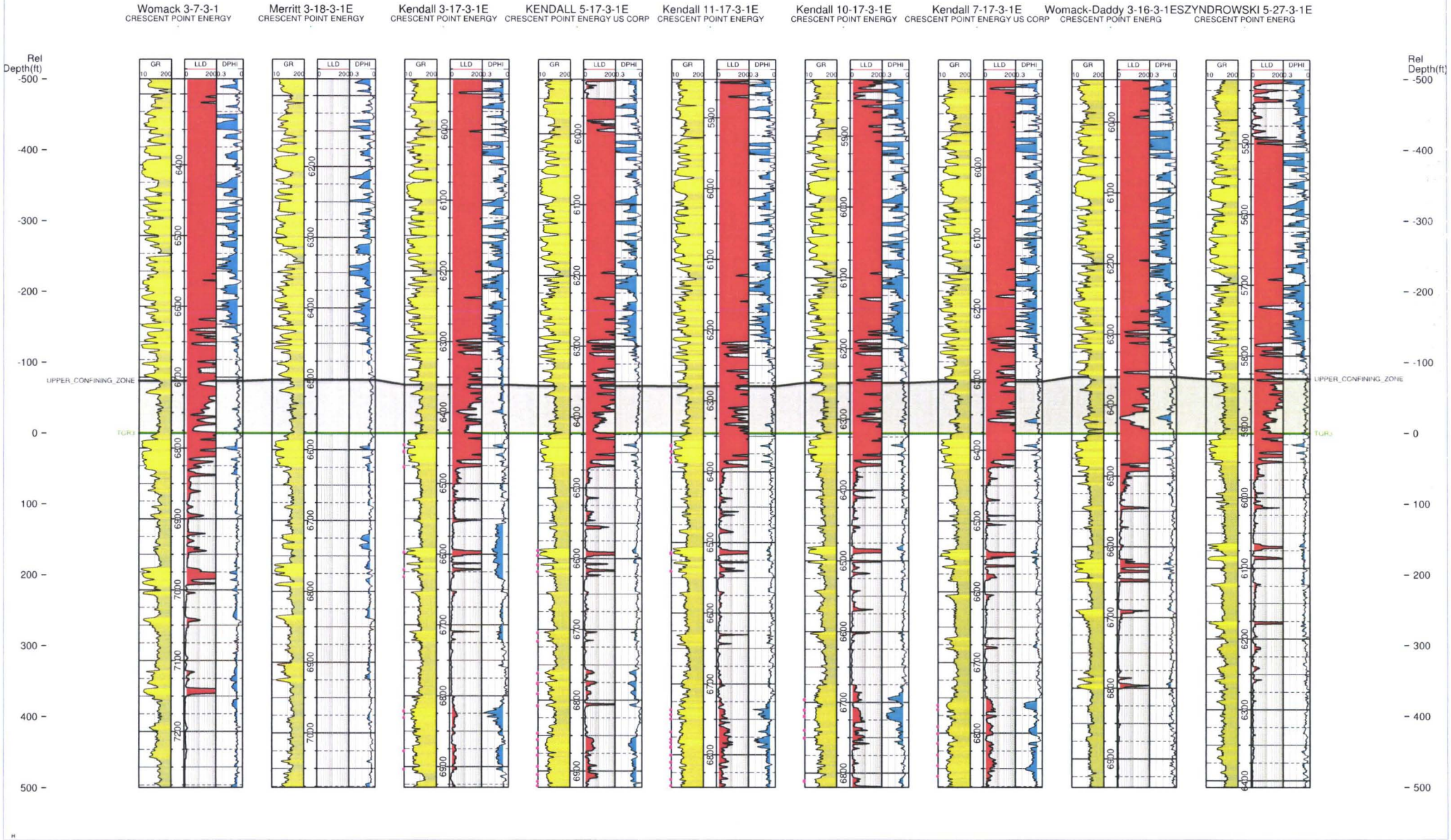
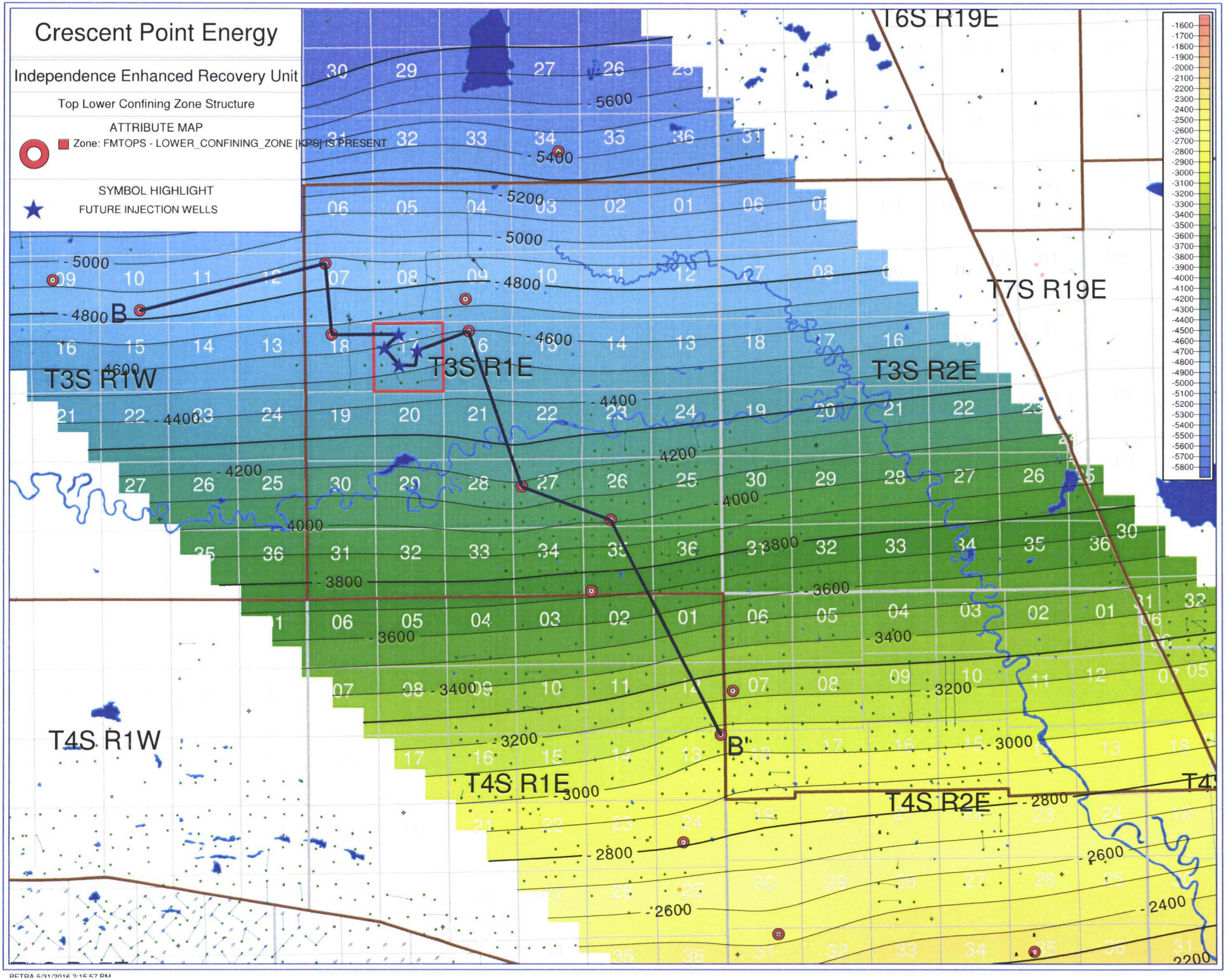

Womack 3-7-3-1
CRESCENT POINT ENERGY
Merritt 3-18-3-1E
CRESCENT POINT ENERGY
Kendall 3-17-3-1E
CRESCENT POINT ENERGY
KENDALL 5-17-3-1E
CRESCENT POINT ENERGY US CORP
Kendall 11-17-3-1E
CRESCENT POINT ENERGY
Kendall 10-17-3-1E
CRESCENT POINT ENERGY
Kendall 7-17-3-1E
CRESCENT POINT ENERGY US CORP
Womack-Daddy 3-16-3-1E
CRESCENT POINT ENERG
SZYNDROWSKI 5-27-3-1E
CRESCENT POINT ENERG
Rel Depth(ft)
GR
LLD
DPHI
UPPER_CONFINING_ZONE
TGR3



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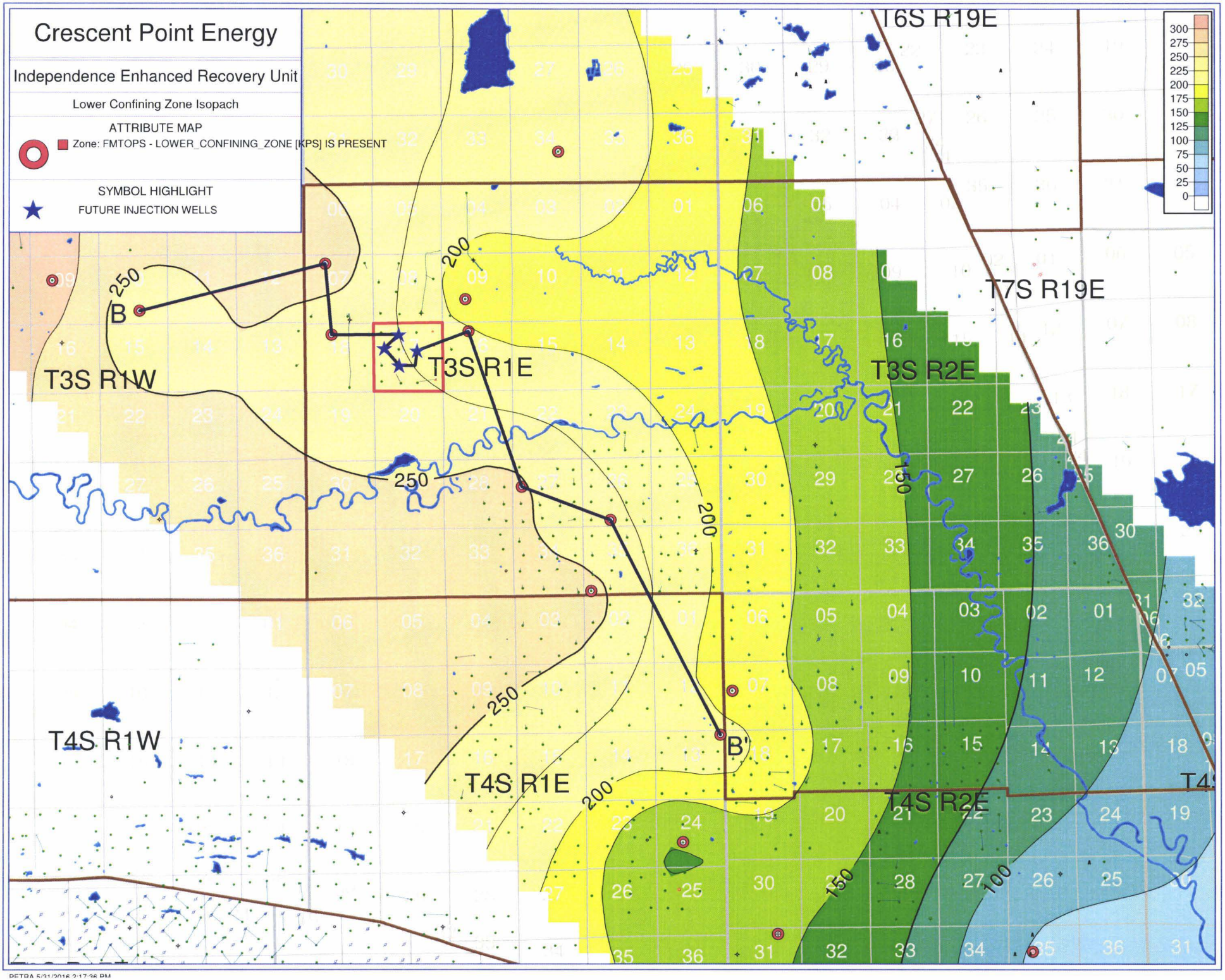

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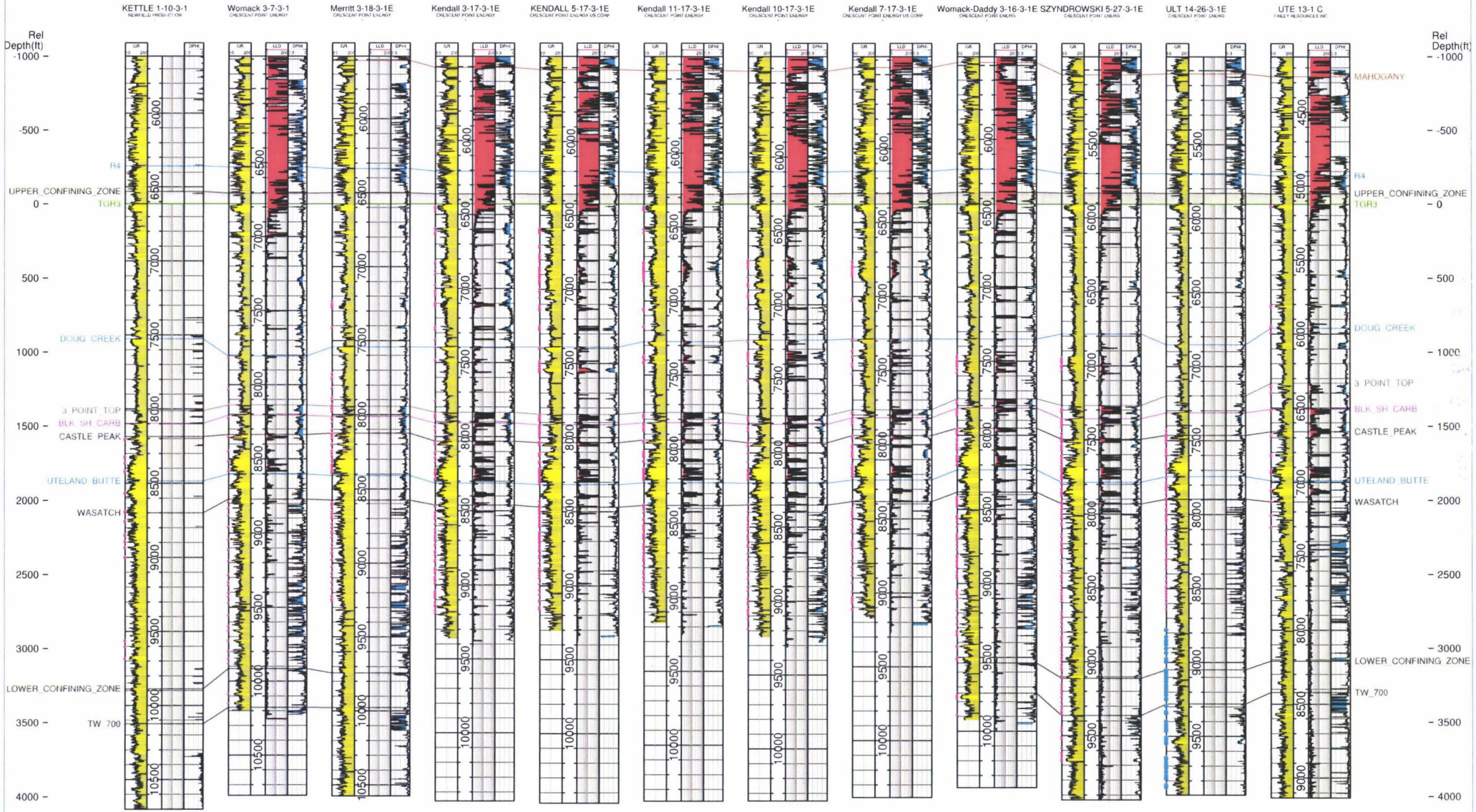

PETRA 5/31/2016 1:49:23 PM

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC- 439

IN THE MATTER OF THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 17, TOWNSHIP 3 SOUTH, RANGE 1 EAST, UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Crescent Point Energy U.S. Corp., 555 17th Street, Suite 1800, Denver, Colorado 80202, telephone 720-880-3621 for administrative approval of the following wells located in Uintah County, Utah, for conversion to Class II injection wells:

Kendall 3-17-3-1E well located in NE/4 NW/4, Section 17, Township 3 South, Range 1 East, API 43-047-53099
Kendall 11-17-3-1E well located in NE/4 SW/4, Section 17, Township 3 South, Range 1 East, API 43-047-52883
Kendall 7-17-3-1E well located in SW/4 NE/4, Section 17, Township 3 South, Range 1 East, API 43-047-55130
Kendall 5-17-3-1E well located in SW/4 NW/4, Section 17, Township 3 South, Range 1 East, API 43-047-52891

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Lower Green River and Wasatch Formations will be used for water injection for enhanced recovery. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Crescent Point Energy U.S. Corp.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of July, 2016.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

Brad Hill
Permitting Manager

Crescent Point Energy U.S. Corp.

KENDALL 3-17-3-1E, KENDALL 11-17-3-1E, KENDALL 7-17-3-1E, KENDALL 5-17-3-1E

Cause No. UIC-439

Publication Notices were sent to the following:

Crescent Point Energy U.S. Corp.
c/o Ms. Katie Matthews
555 17th Street, Suite 1800
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
Via e-mail ubslegals@ubmedia.biz

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
Via e-mail naclegal@utahmediagroup.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Uintah County Planning
52 East 100 North
Vernal, UT 84078

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Jean Sweet

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

July 13, 2016

Via e-mail: ubslegals@ubmedia.biz

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

SUBJECT: **NOTICE OF AGENCY ACTION – CRESCENT POINT ENERGY CAUSE NO. UIC-439**
KENDALL 3-17-3-1E, KENDALL 11-17-3-1E, KENDALL 7-17-3-1E,
KENDALL 5-17-3-1E

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

1594 West North Temple, Suite 1210, Salt Lake City, UT 84116
PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

Jean Sweet <jsweet@utah.gov>

Re: NOTICE OF AGENCY ACTION – CRESCENT POINT ENERGY CAUSE NO. UIC-439

1 message

Cindy Kleinfelter <ckleinfelter@ubmedia.biz> Wed, Jul 13, 2016 at 2:38 PM
To: Jean Sweet <jsweet@utah.gov>

Received. It will publish July 19. Thank you.

Cindy

On 7/13/2016 9:12 AM, Jean Sweet wrote:

> Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.
>
> Please send proof of publication and billing to:
>
> Division of Oil, Gas and Mining
>
> PO Box 145801
>
> Salt Lake City, UT 84114-5801
>
> Sincerely,
>
> Jean
>
> --
> Jean Sweet
> Executive Secretary
> Utah Division of Oil, Gas and Mining
> 801-538-5329
> jsweet@utah.gov

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

July 13, 2016

Via e-mail: naclegal@utahmediagroup.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

SUBJECT: **NOTICE OF AGENCY ACTION – CRESCENT POINT ENERGY CAUSE NO. UIC-433**
KENDALL 3-17-3-1E, KENDALL 11-17-3-1E, KENDALL 7-17-3-1E,
KENDALL 5-17-3-1E

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

1594 West North Temple, Suite 1210, Salt Lake City, UT 84116
PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

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NOTICE OF AGENCY ACTION

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC- 439

IN THE MATTER OF THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 17, TOWNSHIP 3 SOUTH, RANGE 1 EAST, UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Crescent Point Energy U.S. Corp., 555 17th Street, Suite 1800, Denver, Colorado 80202, telephone 720-880-3621 for administrative approval of the following wells located in Uintah County, Utah, for conversion to Class II injection wells:

Kendall 3-17-3-1E well located in NE/4 NW/4, Section 17, Township 3 South, Range 1 East, API 43-047-53099
Kendall 11-17-3-1E well located in NE/4 SW/4, Section 17, Township 3 South, Range 1 East, API 43-047-52883
Kendall 7-17-3-1E well located in SW/4 NE/4, Section 17, Township 3 South, Range 1 East, API 43-047-55130
Kendall 5-17-3-1E well located in SW/4 NW/4, Section 17, Township 3 South, Range 1 East, API 43-047-52891

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Lower Green River and Wasatch Formations will be used for water injection for enhanced recovery. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Crescent Point Energy U.S. Corp.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of July, 2016.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

1101635 UPAXLP

Product	Placement	Position
Salt Lake Tribune	Legal Liner Notice	998 - Other Legal Notice
Scheduled Date(s):	07/14/2016	
Deseret News	Legal Liner Notice	998 - Other Legal Notice
Scheduled Date(s):	07/14/2016	
utahlegals.com	utahlegals.com	utahlegals.com -
Scheduled Date(s):	07/14/2016	

4770 S. 5600 W.
WEST VALLEY CITY, UTAH 84118
FED.TAX I.D.# 87-0217663
801-204-6910

NEW YEAR

Deseret News | Utah Media Group | The Salt Lake Tribune

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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER
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	DATE
	7/14/2016

RECEIVED
JUL 19 2016
DIV. OF OIL GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
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PUBLICATION SCHEDULE	
START 07/14/2016 END 07/14/2016	
CUSTOMER REFERENCE NUMBER	
CAUSE NO. UIC- 439	
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NOTICE OF AGENCY ACTION BEFORE THE DIVISION OF OIL, GAS AND MINING D	
SIZE	
72 LINES 2 COLUMN(S)	
TIMES	**TOTAL COST**
3	246.92

NOTICE OF AGENCY ACTION

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC- 439

IN THE MATTER OF THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 17, TOWNSHIP 3 SOUTH, RANGE 1 EAST, UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 12th day of July, 2016.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

1101635 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba UTAH MEDIA GROUP LEGAL BOOKER, ADVERTISEMENT OF **NOTICE OF AGENCY ACTION BEFORE THE DIVISION OF OIL, G** **NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC** **MINING,** WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba UTAH MEDIA AND THE SALT LAKE TRIBUNE, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAG UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF U ... POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104.

PUBLISHED ON Start 07/14/2016 End 07/14/2016

DATE 7/14/2016 SIGNATURE A Dartnell

STATE OF UTAH)

COUNTY OF SALT LAKE)

SUBSCRIBED AND SWORN TO BEFORE ME ON THIS 14TH DAY OF JULY IN THE YEAR 2016

BY ANN DARTNELL

VIRGINIA CRAFT
NOTARY PUBLIC - STATE OF UTAH
My Comm. Exp 01/12/2018
Commission # 672963

Virginia Craft
NOTARY PUBLIC SIGNATURE

33012 ADMIN ...

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, CYNTHIA KLEINFELTER on oath, say that I am the LEGALS MANAGER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 2016, and that the last publication of such notice was in the issue of such newspaper dated the 14 day of July, 2016, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Cynthia Kleinfelter
LEGALS MANAGER

Subscribed and sworn to before me on this
21 day of July, 2016

by Cynthia Kleinfelter.

Notary Public

CODY H WILKERSON
NOTARY PUBLIC-STATE OF UTAH
COMMISSION# 686951
COMM. EXP. 02-03-2020

COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Selected zones in the Lower Green River and Wasatch Formations will be used for water injection for enhanced recovery. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Crescent Point Energy U.S. Corp.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer

NOTICE OF AGENCY ACTION CAUSE NO. UIC- 439

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 17, TOWNSHIP 3 SOUTH, RANGE 1 EAST, UINTAH

See reverse →

for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of July, 2016.

STATE OF UTAH

DIVISION OF OIL, GAS & MINING

/s/

Brad Hill

Permitting Manager

Published in the Uintah Basin Standard July 19, 2016.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF CRESCENT POINT ENERGY U.S. CORPORATION FOR APPROVAL OF ENHANCED AND SECONDARY RECOVERY OPERATIONS IN THE LOWER GREEN RIVER AND GREEN RIVER-WASATCH FORMATIONS IN SECTION 17, TOWNSHIP 3 SOUTH, RANGE 1, EAST, U.S.M., UINTAH COUNTY, UTAH, FOR AUTHORITY FOR UNDERGROUND INJECTION OF WATER, AND CERTIFICATION AS AN ENHANCED RECOVERY PROJECT	**ORDER DISMISSING CAUSE WITHOUT PREJUDICE** Docket No. 2016-015 Cause No. 131-147

The Board of Oil, Gas and Mining (the "Board") having fully considered Crescent Point Energy U.S. Corporation's (the "Petitioner") Petitioner's Motion to Withdraw Request for Agency Action and for an Order Dismissing Cause Without Prejudice (the "Motion") and the grounds and reasons provided therefore, and good cause appearing, hereby enters its Order granting the Motion as follows:

Petitioner's request to withdraw its Request for Agency Action in this Cause is granted, and accordingly, this Cause is hereby dismissed without prejudice.

For all purposes, the Chairman's signature on a faxed or electronic copy of this order shall be deemed the equivalent of a signed original.

Issued this 17th day of August, 2016.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

By: Ruland J Gill Jr.
Ruland J Gill, Jr., Chairman